

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-153-20427-00-00
Spot: SWSW Sec/Twnshp/Rge: 28-2S-31W
4620 feet from N Section Line, 660 feet from W Section Line
Lease Name: HAFNER B Well #: 1
County: RAWLINS Total Vertical Depth: 4178 feet

Operator License No.: 31100
Op Name: ROBUCK PETROLEUM, LLC
Address: PO BOX 1896
EDWARDS, CO 81632

String	Size	Depth (ft)	Pulled (ft)	Comments
PROD	4.5	4168		175 SX
SURF	8.625	383		

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 04/10/2014 8:00 AM
Plug Co. License No.: 31660 Plug Co. Name: ROBUCK, DON E. DBA ENERGY SEARCH OPERATING COMPANY
Proposal Rcvd. from: BRETT ROBUCK Company: ROBUCK PETROLEUM CO. LLC. Phone: (308) 345-7200

Proposed Plugging Method: 8 5/8" surface pipe set at 383' w/250 sx cement. 4 1/2" production casing set at 4168' w/175 sx cement. TD4178'. PBTD 4137'. Perforations: 3906' - 3912', 3930' - 3935' and 3986' - 3994'. Casing condition reported as poor.
Ordered 520 sx 60/40 pozmix 4% gel cement w/750 # hulls.

Plugging Proposal Received By: CASE MORRIS Witness Type: COMPLETE (100%)
Date/Time Plugging Completed: 04/11/2014 3:00 PM KCC Agent: DARREL DIPMAN

Actual Plugging Report:

Perforated production casing at 2725', 2140' and 375'. Ran tubing to 3857' and pumped 90 sx cement w/300 # hulls. Pulled tubing to 2615' and pumped 75 sx cement w/200 # hulls. Pulled tubing to 1451' and pumped 75 sx cement w/150 # hulls. Pulled tubing to 375' and pumped 200 sx cement. Cement circulated to surface from 8 5/8" surface casing and 4 1/2" production casing. Pulled tubing to surface. Topped off w/40 sx cement. Cement fell.
04/11/2014-Topped off production and surface casing w/40 sx cement.

GPS: 39.84486N -100.81287W

Perfs:

Top	Bot	Thru	Comments
3986	3994		
3930	3935		
3906	3912		

KCC WICHITA

APR 23 2014

RECEIVED

Remarks: GLOBAL CEMENT TICKET # 1292

Plugged through: TBG

District: 04

Signed Darrel Dipman
4/28/14 (TECHNICIAN)

CM

APR 16 2014