## KANSAS CORPORATION COMMISSION ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

Type Test	t:				$\epsilon$	See Instruc	tions on Rev	rerse Side	)				
= :	en Flov liverabi				Test Date 01/09/20				API	No. 15 - 00	7-10,416-0	000	
Company r.c. Taylo		rating Com	pany,	LLC			Lease Mee		<del></del>		1	Vell Nu	ımber
County Barber		Lo NE	cation SW		Section 27		TWP 32S		RNG (E	W)		Acres A	Attributed
Field		- <b>D</b>			Reservoir					thering Conn	ection		-
Medicine					Douglas	k Total Dep	th		Unima: Packer 8	<u> </u>			
06/23/19		, 			4527'	k rotal Dep			4400'	561 at			
Casing S 4-1/2"	ize	W	eight		internal D	iameter	Set a 4549	-		rations 2'-3932'	т <sub>о</sub> -4478'-	4516'	
Tubing S 2-3/8"	ize	W	eight		Internal E 1.995"	Diameter	Set a 4400		Perfo	rations	То		
Type Con Dual	npletion	(Describe)			Type Flui Gas	d Production	n		Pump U No	nit or Traveling		/ No	
Producing	g Thru	(Annulus / Tu	ibling)		% C	arbon Dloxi	ide		% Nitrog	jen	Gas Gr	avity - (	Э <sub>0</sub>
Vertical D	Depth(H	)				Pres	sure Taps				(Meter F	Run) (P	rover) Size
Pressure	Buildup	o: Shut in _	01/08	2	0 13 at 8	00 AM	(AM) (PM)	Taken_01	1/09	20	13 at 8:00 A	M .	(AM) (PM)
Well on L	Line:	Started _		2	0 at		. (AM) (PM)	Taken		20	at		(AM) (PM)
						OBSERVE	D SURFACE	DATA			Duration of Shut-	in	Hours
Static / Dynamic Property	Orific Size (inche	Prover Pr	er essure	Pressure Differential in	Flowing Temperature t	emperature Temperature		Casing Wellhead Pressure $(P_w)$ or $(P_t)$ or $(P_c)$		Tubing ead Pressure or (P <sub>t</sub> ) or (P <sub>o</sub> )	Duration (Hours)	Liquid Produced (Barrels)	
Shut-in		psig (I		Inches H <sub>2</sub> 0			psig	psia	700	psia	24		
Flow													
<del></del>	- 1	<del>-</del>			<del></del>	FLOW STE	REAM ATTR	BUTES					
Plate Coeffied (F <sub>b</sub> ) (F Mofd	ient p)	Circle one: Meter or Prover Pressu psia	re	Press Extension √ P <sub>m</sub> x h	Grav Fact F <sub>c</sub>	tor	Flowing Temperature Factor F <sub>I1</sub>	Fa	iation ctor pv	Metered Flor R (Mcfd)	GOR (Cubic Fe Barrel)	et/	Flowing Fluid Gravity G <sub>m</sub>
		<u>-</u>			(ODEN EL	DW0 (DEL 9)	COADII ITV		ATIONS				
(P <sub>c</sub> ) <sup>2</sup> =		: (P	,)² =		P <sub>d</sub> =		<b>/ERABILITY</b> ) % (F	, - 14.4) +			(P <sub>a</sub> );	e 0.2	.07
(P <sub>c</sub> ) <sup>2</sup> - ( or (P <sub>c</sub> ) <sup>2</sup> - (	•	(P <sub>c</sub> )²- (P <sub>w</sub> )²	Che	2. P <sub>c</sub> <sup>2</sup> - P <sub>d</sub> <sup>2</sup> 2. P <sub>c</sub> <sup>2</sup> - P <sub>d</sub> <sup>2</sup> ded by: P <sub>c</sub> <sup>2</sup> - P <sub>d</sub> <sup>2</sup>	LOG of formula 1. or 2. and divide	P.2 - P.2	Backpres Slor Ass	ssure Curve be = "n" orsigned ard Slope	<del></del>	rog	Antilog	Op Del Equals	pen Flow iverability a R x Antilog (Mcfd)
-							+			· ·	<del></del>		
Open Flo	ıw			Mcfd @ 14.	65 psia		Deliverab	ility			Mcfd @ 14.65 psi	L a	
		gned authoril	•		e and correc	t. Executed	•	5th	o make the	•	ort and that he ha		ledge of 20
	<u>.</u>	Witn	ess (if ar	y)		<u>co +</u> * APR 18		uju	<u>www.</u>	For (	Company )		
		For	Commissi	on		<del>                                      </del>	U 7011 -			Che	cked by	-	

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exemp	eclare under penalty of perjury under the laws of the state of Kansas that I am authorized to request status under Rule K.A.R. 82-3-304 on behalf of the operator r.c. Taylor Operating Company, LLC
	at the foregoing pressure information and statements contained on this application form are true and
	to the best of my knowledge and belief based upon available production summaries and lease records
	oment installation and/or upon type of completion or upon use being made of the gas well herein named.
	ereby request a one-year exemption from open flow testing for the Mee #1
jas we	Il on the grounds that said well:
	(Check one)
	is a coalbed methane producer
	is cycled on plunger lift due to water
	is a source of natural gas for injection into an oil reservoir undergoing ER
	is on vacuum at the present time; KCC approval Docket No
	is not capable of producing at a daily rate in excess of 250 mcf/D
	orther agree to supply to the best of my ability any and all supporting documents deemed by Commission
1 \$1.	ittler agree to supply to the best of my ability and all supporting documents deemed by Commission
	necessary to corroborate this claim for exemption from testing
	necessary to corroborate this claim for exemption from testing.
staff as	
staff as	necessary to corroborate this claim for exemption from testing.
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staff as	04/15/2014
staff as	

## Instructions:

If a gas well meets one of the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to claim exempt status for the gas well.

At some point during the current calendar year, wellhead shut-in pressure shall have been measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under **OBSERVED SURFACE DATA**. Shut-in pressure shall thereafter be reported yearly in the same manner for so long as the gas well continues to meet the eligibility criterion or until the claim of eligibility for exemption **IS** denied.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than December 31 of the year for which it's intended to acquire exempt status for the subject well. The form must be signed and dated on the front side as though it was a verified report of annual test results.