

KANSAS CORPORATION COMMISSION

ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

Type Test:

(See Instructions on Reverse Side)

- Open Flow
 Deliverability

Test Date:
4/21 to 4/22/14

API No. 15
151-00194-00-00

Company Griffin Management			Lease Covey A		1	Well Number
County Pratt	Location SWSESE	Section 3	TWP 27S	RNG (E/W) 15W	Acres Attributed	
Field		Reservoir Cherokee	Gas Gathering Connection Oneok			
Completion Date 1/23/57		Plug Back Total Depth 4684	Packer Set at none			
Casing Size 5.5	Weight	Internal Diameter	Set at 4694	Perforations 4370	To 4386	
Tubing Size 2.875	Weight	Internal Diameter	Set at 4394	Perforations	To	
Type Completion (Describe) single		Type Fluid Production Oil/SW	Pump Unit or Traveling Plunger? Yes - pump unit		Yes / No	
Producing Thru (Annulus / Tubing) annulus		% Carbon Dioxide .2146	% Nitrogen 4.6455		Gas Gravity - G _g .659	
Vertical Depth(H)		Pressure Taps flange		(Meter Run) (Prover) Size 2"		
Pressure Buildup: Shut in		4/18	20 14	at 9:00 am	(AM) (PM)	Taken 4/21
Well on Line: Started		4/21	20 14	at 9:00 am	(AM) (PM)	Taken 4/22
				20 14	at 9:00 am	(AM) (PM)

OBSERVED SURFACE DATA

Duration of Shut-in 72 Hours

Static / Dynamic Property	Orifice Size (Inches)	Circle one: Meter Prover Pressure psig (Pm)	Pressure Differential in Inches H ₂ O	Flowing Temperature t	Well Head Temperature t	Casing Wellhead Pressure (P _w) or (P ₁) or (P _o)		Tubing Wellhead Pressure (P _w) or (P ₁) or (P _o)		Duration (Hours)	Liquid Produced (Barrels)
						psig	psia	psig	psia		
Shut-In						102.4	116.8			72	
Flow	.375	16.3	20.3	54		58.6	73.0			24	0

FLOW STREAM ATTRIBUTES

Plate Coefficient (F _o) (F _c) Mcfd	Circle one: Meter or Prover Pressure psia	Press Extension $\sqrt{P_m \times h}$	Gravity Factor F _g	Flowing Temperature Factor F _t	Deviation Factor F _{pv}	Metered Flow R (Mcfd)	GOR (Cubic Feet/ Barrel)	Flowing Fluid Gravity G _m
.6860	30.7	24.96	1.232	1.006	-----	21		

(OPEN FLOW) (DELIVERABILITY) CALCULATIONS

(P_a)² = 0.207
(P_d)² = _____

(P_c)² = 13.642 : (P_w)² = 5.329 : P_d = _____ % (P_c - 14.4) + 14.4 = _____ :

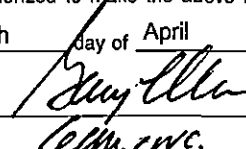
(P _c) ² - (P _a) ² or (P _c) ² - (P _d) ²	(P _c) ² - (P _w) ²	Choose formula 1 or 2: 1. P _c ² - P _a ² 2. P _c ² - P _d ² divided by: P _c ² - P _w ²	LOG of formula 1, or 2, and divide by: P _c ² - P _w ²	Backpressure Curve Slope = "n" ----- Assigned Standard Slope	n x LOG []	Antilog	Open Flow Deliverability Equals R x Antilog (Mcfd)
13.435	8.313	1.616	.2084	.850	.1771	1.50	31.5

Open Flow **31.5** Mcfd @ 14.65 psia - Deliverability Mcfd @ 14.65 psia

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the 29th day of April, 20 14.

Witness (If any)

For Commission


 For Company
KCC WICHITA
 MAY 01 2014
 Checked by _____

RECEIVED