

KANSAS CORPORATION COMMISSION ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

(See Instructions on Reverse Side)

Type Test:

- Open Flow
 Deliverability

Test Date:
April 11, 2014

API No. 15
15-159-20793-00-00

Company Lebsack Oil Production		Lease DIII		Well Number 1	
County Rice	Location Sw Ne Ne	Section 24	TWP 21	RNG (E/W) 9W	Acres Attributed 160
Field Fitzpatrick		Reservoir Mississippi		Gas Gathering Connection West Wichita Gas	
Completion Date Dec 1978		Plug Back Total Depth 3358'		Packer Set at	
Casing Size 4 1/2	Weight 9.5	Internal Diameter 4.0	Set at 3419'	Perforations 3319-21	To 3335-37
Tubing Size 2 3/8	Weight 4.70	Internal Diameter 1.995	Set at 3318'	Perforations	To
Type Completion (Describe)		Type Fluid Production Salt water		Pump Unit or Traveling Plunger? Yes / No Pumping	
Producing Through (Annulus) Tubing		% Carbon Dioxide		% Nitrogen	
Vertical Depth(H)		Pressure Taps Flange		Gas Gravity - G _g 0.734 (Meter Run) (Prover) Size 2"	
Pressure Buildup: Shut in April 11 20 14 at 9:00am (AM) (PM)		Taken April 14 20 14 at 9:00am (AM) (PM)			
Well on Line: Started April 14 20 14 at 9:00am (AM) (PM)		Taken April 15 20 14 at 9:00am (AM) (PM)			

OBSERVED SURFACE DATA

Duration of Shut-in 72 Hours

Static / Dynamic Property	Orifice Size (inches)	Circle one: Meter Prover Pressure psig (Pm)	Pressure Differential in Inches H ₂ O	Flowing Temperature t	Well Head Temperature t	Casing Wellhead Pressure (P _w) or (P _i) or (P _c)		Tubing Wellhead Pressure (P _w) or (P _i) or (P _c)		Duration (Hours)	Liquid Produced (Barrels)
						psig	psia	psig	psia		
Shut-in						120	134.4	15	29.4	72	20
Flow	0.500	48	20	58		48	62.4	15	29.4	24	

FLOW STREAM ATTRIBUTES

Plate Coefficient (F _b) (F _p) Mcfd	Circle one: Meter or Prover Pressure psia	Press Extension $\sqrt{P_m \times h}$	Gravity Factor F _g	Flowing Temperature Factor F _{tt}	Deviation Factor F _{pv}	Metered Flow R (Mcfd)	GOR (Cubic Feet/ Barrel)	Flowing Fluid Gravity G _m
1.219	62.4	35.33	1.167	1.002	1	50		

(OPEN FLOW) (DELIVERABILITY) CALCULATIONS


(P_c)² = 18.06 : (P_w)² = 3.89 : P_d = _____ % (P_c - 14.4) + 14.4 = _____ : (P_o)² = 0.207
(P_o)² = _____

(P _c) ² - (P _o) ² or (P _c) ² - (P _w) ²	(P _c) ² - (P _w) ²	Choose formula 1 or 2: 1. P _c ² - P _o ² 2. P _c ² - P _w ² divided by: P _c ² - P _w ²	LOG of formula 1. or 2. and divide by: $\frac{P_c^2 - P_w^2}{P_c^2 - P_o^2}$	Backpressure Curve Slope = "n" ----- or ----- Assigned Standard Slope	n x LOG []	Antilog	Open Flow Deliverability Equals R x Antilog (Mcfd)
17.86	14.17	1.26	.100	.850	.0085	1.217	61

Open Flow 61 Mcfd @ 14.65 psia Deliverability Mcfd @ 14.65 psia

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the 28th day of April, 20 14.

Witness (if any)
For Commission


 For Company
 Checked by
KCC WICHITA
 MAY 12 2014
 RECEIVED