

KANSAS CORPORATION COMMISSION ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

(See Instructions on Reverse Side)

Type Test:

- Open Flow
 Deliverability

Test Date:
April 15, 2014

API No. 15
15-159-22055-00-00

Company Lebsack Oil Production, Inc.		Lease Key		Well Number 1-13	
County Rice	Location SE SE NE	Section 13	TWP 21	RNG (E/W) 9W	Acres Attributed 160
Field Tobias South		Reservoir Mississippi		Gas Gathering Connection West Wichita Gas	
Completion Date Sept 1985		Plug Back Total Depth		Packer Set at	
Casing Size 4 1/2	Weight 9.5	Internal Diameter 4.090	Set at 3499'	Perforations 3305-14	To
Tubing Size 2 3/8	Weight 4.7	Internal Diameter 1.995	Set at 3375'	Perforations	To
Type Completion (Describe)		Type Fluid Production Salt water		Pump Unit or Traveling Plunger? Yes / No Pumping	
Producing Through (Annulus) Tubing		% Carbon Dioxide		% Nitrogen	
Vertical Depth(H)		Pressure Taps Flange		Gas Gravity - G _g 0.769	
Pressure Buildup: Shut in April 15 20 14 at 8:30am (AM) (PM)		Taken April 18 20 14 at 8:30am (AM) (PM)			
Well on Line: Started April 18 20 14 at 8:30am (AM) (PM)		Taken April 19 20 14 at 8:30am (AM) (PM)			

OBSERVED SURFACE DATA

Duration of Shut-in 72 Hours

Static / Dynamic Property	Orifice Size (inches)	Circle one: <u>Meter</u> Prover Pressure psig (P _m)	Pressure Differential in Inches H ₂ O	Flowing Temperature t	Well Head Temperature t	Casing Wellhead Pressure (P _w) or (P _c) or (P _o)		Tubing Wellhead Pressure (P _w) or (P _t) or (P _o)		Duration (Hours)	Liquid Produced (Barrels)
						psig	psia	psig	psia		
Shut-In						44	58.4	10	24.4	72	6
Flow	0.375	0	6	59		0	14.4	10	24.4	24	

FLOW STREAM ATTRIBUTES

Plate Coefficient (F _b) (F _p) Mcfd	Circle one: <u>Meter</u> or Prover Pressure psia	Press Extension $\sqrt{P_m \times h}$	Gravity Factor F _g	Flowing Temperature Factor F _t	Deviation Factor F _{pv}	Metered Flow R (Mcfd)	GOR (Cubic Feet/ Barrel)	Flowing Fluid Gravity G _m
0.686	14.4	9.30	1.140	1.001	1.000	7		

(OPEN FLOW) (DELIVERABILITY) CALCULATIONS

(P_e)² = 3.41 : (P_w)² = 0.21 : P_o = _____ % (P_c - 14.4) + 14.4 = _____ : (P_e)² = 0.207
(P_o)² = _____

(P _e) ² - (P _o) ² or (P _e) ² - (P _w) ²	(P _o) ² - (P _w) ²	Choose formula 1 or 2: 1. P _e ² - P _w ² 2. P _e ² - P _o ² divided by: P _e ² - P _w ²	LOG of formula 1. or 2. and divide by: P _e ² - P _w ²	Backpressure Curve Slope = "n" ----- or ----- Assigned Standard Slope	n x LOG []	Antilog	Open Flow Deliverability Equals R x Antilog (Mcfd)
3.20	3.20	1.00	0.00	.850	0.00	1.00	7

Open Flow 7 Mcfd @ 14.65 psia Deliverability Mcfd @ 14.65 psia

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the 28th day of April, 20 14.

Witness (if any)

For Commission

Wayne Lebsack

For Company

Checked by

KCC WICHITA
MAY 12 2014
RECEIVED