

KANSAS CORPORATION COMMISSION ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

Type Test:

- Open Flow
 Deliverability

(See Instructions on Reverse Side)

Test Date:
10/4/2013

API No. 15
15-025-20109 - 0000

Company C.H. Todd		Lease Shupe		Well Number 1-21	
County Clark	Location NE NE	Section 21	TWP 34S	RNG (E/W) 21W	Acres Attributed 160
Field Snake Creek		Reservoir Morrow	Gas Gathering Connection DCP		
Completion Date 2/15/13		Plug Back Total Depth 5470	Packer Set at None		
Casing Size 5.5	Weight 15.5	Internal Diameter 4.95	Set at 5545	Perforations 5482	To 5490
Tubing Size 2.375	Weight 4.7	Internal Diameter 1.995	Set at 5495	Perforations	To
Type Completion (Describe) Casing		Type Fluid Production Water	Pump Unit or Traveling Plunger? Yes / No Pumping		
Production Thru (Annulus / Tubing)		% Carbon Dioxide	% Nitrogen	Gas Gravity - G _g	
Vertical Depth (H)		Pressure Taps		(Meter Run) (Prover) Size	
Pressure Buildup: Shut in 10/3 20 13 at 12:00 (AM) (PM) Taken 10/4 20 13 at 12:00 (AM) (PM)					
Well or Line: Started _____ 20 _____ at _____ (AM) (PM) Taken _____ 20 _____ at _____ (AM) (PM)					

OBSERVED SURFACE DATA

Duration of Shut-in _____ Hours

St. Depth Prod.	Orifice Size (inches)	Circle one: Meter Prover Pressure psig (Pm)	Pressure Differential in Inches H ₂ O	Flowing Temperature t	Well Head Temperature t	Casing Wellhead Pressure (P _w) or (P _i) or (P _c)		Tubing Wellhead Pressure (P _w) or (P _i) or (P _c)		Duration (Hours)	Liquid Produced (Barrels)
						psig	psia	psig	psia		
St:						35	49.7				
Flow											

FLOW STREAM ATTRIBUTES

Correction Factor	Circle one: Meter or Prover Pressure psia	Press Extension $\sqrt{P_m \times h}$	Gravity Factor F _g	Flowing Temperature F _t	Deviation Factor F _{pv}	Metered Flow R (Mcf/d)	GOR (Cubic Feet/ Barrel)	Flowing Fluid Gravity G _m

(OPEN FLOW) (DELIVERABILITY) CALCULATIONS

(P_e)² = 0.207
(P_g)² = _____

(P_e)² = _____ : (P_w)² = _____ : P_g = _____ % (P_c - 14.4) + 14.4 = _____ :

(i) (P _e) ²	(P _e) ² - (P _w) ²	Choose formula 1 or 2: 1. P _c ² - P _e ² 2. P _c ² - P _g ² divided by: P _c ² - P _w ²	LOG of formula 1. or 2. and divide by: P _c ² - P _w ²	Backpressure Curve Slope = "n" ----- Assigned Standard Slope	n x LOG []	Antilog	Open Flow Deliverability Equals R x Antilog (Mcf/d)

Open Flow _____ Mcfd @ 14.65 psia Deliverability _____ Mcfd @ 14.65 psia

I, the undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the 2 day of May, 20 14.

Witness (if any)

KCC WICHITA

For Company

For Commission

MAY 05 2014

Checked by

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I declare under penalty of perjury under the laws of the state of Kansas that I am authorized to request exempt status under Rule K.A.R. 82-3-304 on behalf of the operator C.H. Todd Inc.

and that the foregoing pressure information and statements contained on this application form are true and correct to the best of my knowledge and belief based upon available production summaries and lease records, equipment installation and/or upon type of completion or upon use being made of the gas well herein named.

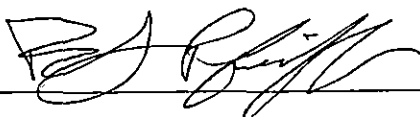
I hereby request a one-year exemption from open flow testing for the Shupe 1-21 well as well on the grounds that said well:

(Check one)

- is a coalbed methane producer
- is cycled on plunger lift due to water
- is a source of natural gas for injection into an oil reservoir undergoing ER
- is on vacuum at the present time; KCC approval Docket No. _____
- is not capable of producing at a daily rate in excess of 250 mcf/D

I further agree to supply to the best of my ability any and all supporting documents deemed by Commission staff as necessary to corroborate this claim for exemption from testing.

Date: May 2, 2014

Signature: 
 Title: Engineer

Instructions: If a gas well meets one of the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to claim exempt status for the gas well.

At some point during the current calendar year, wellhead shut-in pressure shall have been measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under **OBSERVED SURFACE DATA**. Shut-in pressure shall thereafter be reported yearly in the same manner for so long as the gas well continues to meet the eligibility criterion or until the claim of eligibility for exemption **IS** denied.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than December 31 of the year for which it's intended to acquire exempt status for the subject well. The form must be signed and dated on the front side as though it was a verified report of annual test results.

KCC WICHITA

MAY 05 2014

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