

EFFECTIVE DATE: 4-15-90

*Correction* CORRECTED

FORM MUST BE TYPED  
FORM C-1 4/90

State of Kansas  
NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED  
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date \* 07 13 90  
month day year

API #15-007-22,308 East  
Approx. C. NE SW. Sec .8. Twp .30. S, Rg 13W X West

1980 FSL ..... feet from South line of Section  
1980 FWL ..... feet from ~~East~~ <sup>West</sup> line of Section  
(Note: Locate well on Section Plat on Reverse Side)

OPERATOR: License # 5506  
Name: Woolsey Petroleum Corporation  
Address: 107 North Market - Suite 600  
City/State/Zip: Wichita, Kansas 67202  
Contact Person: I. Wayne Woolsey  
Phone: (316) 267-4379

County: Barber  
Lease Name: Irene Larrison Well #: 1  
Field Name: New pool - name pending

CONTRACTOR: \* License #: 5422  
Name: Abercrombie Drilling, Inc.

Is this a Prorated Field? .... yes XX no  
Target Formation(s): Arbuckle  
Nearest lease or unit boundary: 660'  
Ground Surface Elevation: 1875' feet MSL  
Domestic well within 330 feet: .... yes XX no  
Municipal well within one mile: .... yes XX no  
Depth to bottom of fresh water: 145'  
Depth to bottom of usable water: 180'  
Surface Pipe by Alternate: XX 1 .... 2  
Length of Surface Pipe Planned to be set: 1000'  
Length of Conductor pipe required: none  
Projected Total Depth: 4750'  
Formation at Total Depth: Arbuckle  
Water Source for Drilling Operations:  
... well .... farm pond XX other

Well Drilled For: Well Class: Type Equipment:  
XX Oil ... Inj ... Infield XX Mud Rotary  
... Gas ... Storage New Pool ~~XXX~~ ... Air Rotary  
... OWWO ... Disposal ... Wildcat ... Cable  
... Seismic; ... # of Holes

If OWWO: old well information as follows:  
Operator: .....  
Well Name: .....  
Comp. Date: ..... Old Total Depth .....

Directional, Deviated or Horizontal wellbore? .... yes XX no  
If yes, total depth location: .....

*WAS: Duke Drilling Co., Inc. #5482*

*15: Abercrombie Drilling, Inc. #5422*

**AFFIDAVIT**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. The appropriate district office shall be notified before setting surface pipe;
2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 06/26/90 Signature of Operator or Agent: I. Wayne Woolsey Title: President

FOR KCC USE:

API # 15- 007-22,308-0000  
 Conductor pipe required NONE feet  
 Minimum surface pipe required 300 feet per Alt. 0  
 Approved by: MLW 6-29-90; ORIG 4-10-90  
 EFFECTIVE DATE: 4-15-90  
 This authorization expires: 10-10-90  
 (This authorization void if drilling not started within 6 months of effective date.)  
 Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

WAK  
6/27  
CONSERVATION DIVISION  
Wichita, Kansas  
JUN 26 1990  
6-26-90

RECEIVED  
STATE REPRESENTATIVE COMMISSION

**REMEMBER TO:**

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

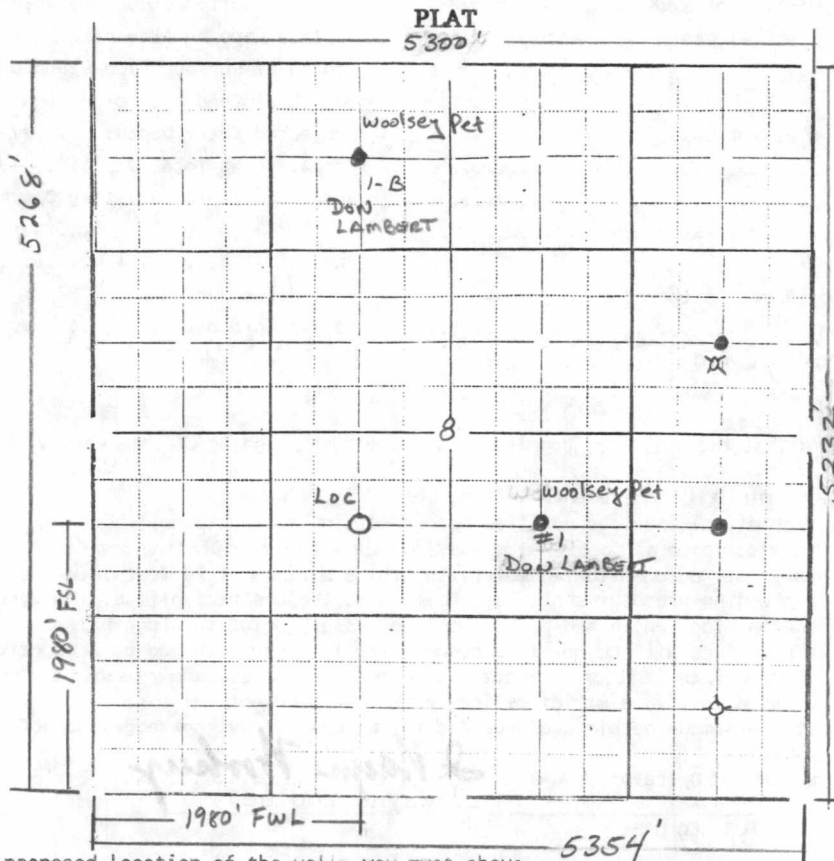
8  
30  
13W

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL

State Corporation Commission, Conservation Division  
200 Colorado Derby Bldg. Wichita, Kansas 67202

OPERATOR Woolsey Petroleum Corporation LOCATION OF WELL:  
 LEASE Irene Larrison 1980 FSL \_\_\_\_\_ feet from south line of section  
 WELL NUMBER 1 1980 FWL \_\_\_\_\_ feet from west line of section  
 FIELD Unnamed Sec. 8 T 30S R 13W E/W  
 COUNTY Barber  
 NO. OF ACRES ATTRIBUTABLE TO WELL 5 IS SECTION REGULAR IRREGULAR?  
 IF IRREGULAR, LOCATE WELL FROM NEAREST  
 DESCRIPTION OF ACREAGE NE SW CORNER BOUNDARY.

NOTE: If plat depicted is insufficient for your circumstances, you may attach your own scaled or surveyed plat.



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding partial sections, 4 sections, 16 sections, etc.;
- 2) the well's location relative to the location of other wells producing from the same common source of supply in adjoining drilling units, pursuant to K.A.R. 82-3-108, 82-3-207, 82-3-312, or special orders of the Commission;
- 3) the distance of the proposed drilling location from the section's east and south lines; and
- 4) the distance to the nearest lease or unit boundary line.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Signature of Operator or Agent I. Wayne Woolsey  
 Date 06/26/90 Title President