

EFFECTIVE DATE: 1-03-90

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date January 3, 1990
month day year

125' east of Sec 8 Twp 30 S, Rg 13 X West
C NW SE

1980 feet from South line of Section
1855 feet from East line of Section

(Note: Locate well on Section Plat Below)

OPERATOR: License # 5506
Name: Woolsey Petroleum Corporation
Address: 107 N. Market, Suite 600
City/State/Zip: Wichita, KS 67202
Contact Person: I. Wayne Woolsey
Phone: (316) 267-4379

County: Barber
Lease Name: Don Lambert Well #: 1
Field Name: LEM

CONTRACTOR: License #: 5302
Name: Red Tiger Drilling Co.

Is this a Prorated Field? yes X no

Target Formation(s): Arbuckle

Nearest lease or unit boundary: 660'

Ground Surface Elevation: 1889 feet MSL

Domestic well within 330 feet: yes X no

Municipal well within one mile: yes X no

Depth to bottom of fresh water: 180'

Depth to bottom of usable water: 180'

Surface Pipe by Alternate: X 1 2

Length of Surface Pipe Planned to be set: 1000'

Length of Conductor pipe required: 100'

Projected Total Depth: 4750'

Formation at Total Depth: Arbuckle

Water Source for Drilling Operations:

well farm pond XX other

DWR Permit #: _____

Will Cores Be Taken?: yes X no

If yes, proposed zone: _____

Well Drilled For: Well Class: Type Equipment:
XX Oil ... Inj XX Infield XX Mud Rotary
... Gas ... Storage ... Pool Ext. ... Air Rotary
... OWWO ... Disposal ... Wildcat ... Cable
... Seismic; ... # of Holes

If OWWO: old well information as follows:

Operator: _____

Well Name: _____

Comp. Date: _____ Old Total Depth _____

Directional, Deviated or Horizontal wellbore? yes XX no

If yes, total depth location: _____

AFFIDAVIT

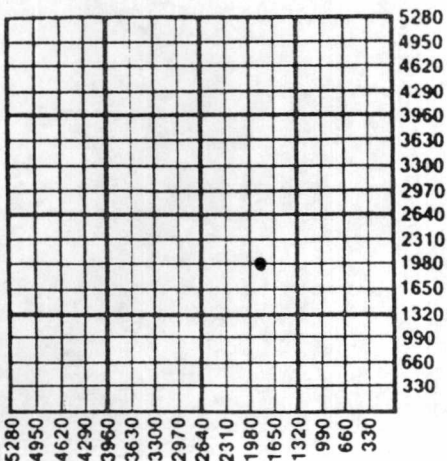
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. The appropriate district office shall be notified before setting surface pipe;
2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 12/28/89 Signature of Operator or Agent: I. Wayne Woolsey Title: President



RECEIVED
STATE CORPORATION COMMISSION
WICHITA, KANSAS
DEC 28 1989
12-28-89

FOR KCC USE:

API # 15-007-22,286-0000

Conductor pipe required NONE feet

Minimum surface pipe required 200' feet per Alt. (1) X

Approved by: DPW 12-29-89

EFFECTIVE DATE: 1-03-89

This authorization expires: 6-29-90

(This authorization void if drilling not started within 6 months of effective date.)

Spud date: _____ Agent: _____

8
30
13W

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.