

* CORRECTION

FORM MUST BE TYPED
FORM C-1 12/88

State of Kansas
NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 1 6 89
month day year

NE NW Sec 8 Twp 30 S, Rg 13 East
X West

OPERATOR: License # 3536
Name: Ramco Energy Corporation
Address: 127 Lee Street, P. O. Box 99
City/State/Zip: Belpre, OH 45714
Contact Person: David Goeke
Phone: (614) 423-9591

4620' feet from South line of Section
3300' feet from East line of Section

(Note: Locate well on Section Plat Below)

CONTRACTOR: License #: 5422
Name: Abercrombie Drilling, Inc.

County: Barber
Lease Name: Donald Lambert Well #: 1
Field Name: Unknown

Well Drilled For: Well Class: Type Equipment:
X Oil ... Inj ... Infield X Mud Rotary
... Gas ... Storage X Pool Ext. ... Air Rotary
... OAWO ... Disposal ... Wildcat ... Cable
... Seismic; ... # of Holes

Is this a Prorated Field? ... yes ... no
Target Formation(s): Arbuckle
Nearest lease or unit boundary: 660'
Ground Surface Elevation: Not Staked feet MSL
Domestic well within 330 feet: ... yes X ... no
Municipal well within one mile: ... yes X ... no
Depth to bottom of fresh water: 160'
Depth to bottom of usable water: 200'
Surface Pipe by Alternate: ... 1 X 2
Length of Surface Pipe Planned to be set: 1050'
Length of Conductor pipe required: 125'
Projected Total Depth: 4650'
Formation at Total Depth: Arbuckle

If OAWO: old well information as follows:
Operator: N/A
Well Name:
Comp. Date: Old Total Depth

Water Source for Drilling Operations:
X well ... farm pond ... other
DWR Permit #: N/A

Directional, Deviated or Horizontal wellbore? ... yes X ... no
If yes, total depth location: N/A

Will Cores Be Taken?: ... yes X ... no
If yes, proposed zone: N/A

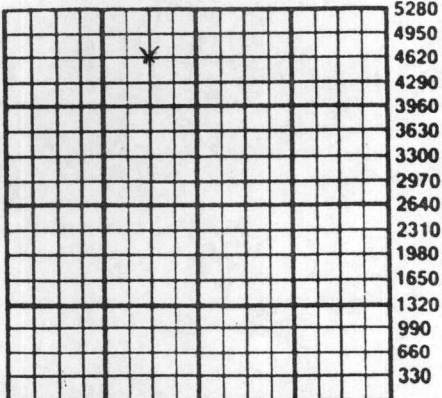
AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

- It is agreed that the following minimum requirements will be met:
1. The appropriate district office shall be notified before setting surface pipe;
 2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
 3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
 4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
 5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.
Date: 1-06-89 Signature of Operator or Agent: [Signature] Title: VP, Abercrombie Drllg, Inc

RECEIVED
STATE CORPORATION COMMISSION
1-6-89
JAN 06 1989
Wichita, Kansas



FOR KCC USE:
IDA
API # 15-007-22 217-0000
Conductor pipe required _____ feet
Minimum surface pipe required 220 feet per Alt. 1 2
Approved by: [Signature] 1-6-89
EFFECTIVE DATE: 1-11-89
This authorization expires: 7-6-89
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

REMEMBER TO: * WAS: 7-11-89

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.