

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date June 10, 1986 month day year

API Number 15- 007-22,137-0000

OPERATOR: License # 9854 Name MarMac Petroleum Company Address 1026 Union Center Building City/State/Zip Wichita, Kansas 67202 Contact Person Doug McGinness, II Phone (316) 269-3424

Approx NE SE NE Sec. 8 Twp. 30 S, Rg. 13 West 3470 Ft. from South Line of Section 580 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5380 Name Eagle Drilling, Inc. City/State Wichita, Kansas

Nearest lease or unit boundary line 580 feet County Barber Lease Name Lemon Well # 2 Ground surface elevation 1900 feet MSL Domestic well within 330 feet: yes no X no Municipal well within one mile: yes no X no Depth to bottom of fresh water 120' Depth to bottom of usable water 225' Surface pipe by Alternate: 1 X 2 Surface pipe planned to be set 400' to 1000' Conductor pipe required 80' Projected Total Depth 4650 feet Formation Ordovician

Well Drilled For: Well Class: Type Equipment: X Oil SWD Infield X Mud Rotary Gas Inj Pool Ext Air Rotary OWWO Expl X Wildcat Cable

If OWWO: old well info as follows:

Operator Well Name Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date 06-05-86 Signature of Operator or Agent Title Secretary - Treas

For KCC Use:

Conductor Pipe Required feet; Minimum Surface Pipe Required 285 feet per Alt. 2

This Authorization Expires 12-5-86 Approved By 6-5-86

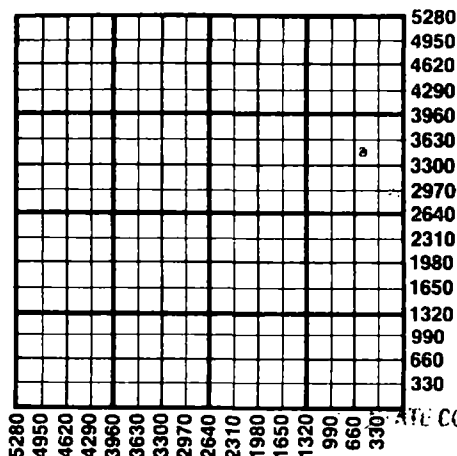
Handwritten signature/initials

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

A Regular Section of Land
1 Mile = 5,280 Ft.



RECEIVED

STATE CORPORATION COMMISSION

JUN 5 - 1986

6-5-86

CONSERVATION DIVISION
Wichita, Kansas

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238