

FOR KCC USE:

FORM C-1 7/91

FORM MUST BE TYPED

FORM MUST BE SIGNED

ALL BLANKS MUST BE FILLED

EFFECTIVE DATE: 6-10-98

State of Kansas

DISTRICT # 1

NOTICE OF INTENTION TO DRILL

SGA? Yes No

Must be approved by the K.C.C. five (5) days prior to commencing well.

Spot 150' N of East

Expected Spud Date June 10 1998
month day year

SW Sec 13 Twp 31 S, Rg 18 X West

OPERATOR: License # 4548

480 feet from South / xxxxx line of Section 330 feet from xxxxx / West line of Section

Name: ONEOK Resources Company

IS SECTION X REGULAR IRREGULAR?

Address: P.O. Box 871

(NOTE: Locate well on the Section Plat on Reverse Side)

City/State/Zip: Tulsa, OK 74102-0871

County: Comanche

Contact Person: Daryl Duvall

Lease Name: PYLE Well #: 4-13

Phone: (918) 588-7711

Field Name: WILMORE

CONTRACTOR: License #: ADVISE ON ACO-1

Is this a Prorated/Spaced Field? yes no

Name: UNKNOWN

Target Formation(s): Mississippi

Nearest lease or unit boundary: 330 feet

Well Drilled For: Well Class: Type Equipment:

Ground Surface Elevation: Est 2050 feet MSL

Oil Enh Rec Infield Mud Rotary

Water well within one-quarter mile: yes no

Gas Storage Pool Ext. Air Rotary

Public water supply well within one mile: yes no

OWWO Disposal Wildcat Cable

Depth to bottom of fresh water: 260 feet

Seismic; # of Holes Other

Depth to bottom of usable water: 300 feet

Other

Surface Pipe by Alternate: X 1 2

If OWWO: old well information as follows:

* Length of Surface Pipe Planned to be set: 550 feet

Operator:

Length of Conductor pipe required: 5100 feet

Well Name:

Projected Total Depth: 5100 feet

Comp. Date: Old Total Depth

Formation at Total Depth: Mississippi

Water Source for Drilling Operations:

Directional, Deviated or Horizontal wellbore? yes no

... well ... farm pond ... other

If yes, true vertical depth:

Will Cores Be Taken? yes no

Bottom Hole Location:

If yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: May 21, 1998 Signature of Operator or Agent: Daryl Duvall Title: District Engineer

* BE AWARE THAT
LOST CIRCULATION
CAN OCCUR BETWEEN
500-600'

FOR KCC USE:
 API # 15- 033-209630000
 Conductor pipe required NONE feet
 Minimum surface pipe required 320 feet per Alt. (1) X
 Approved by: JK 6-5-98
 This authorization expires: 12-5-98
 (This authorization void if drilling not started within 6 months of effective date.)
 Spud date: _____ Agent: _____

13
31
MAY 26 1998
5-26-98
Wichita, Kansas
1814

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202.

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

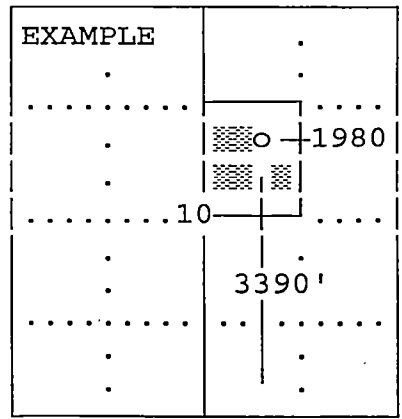
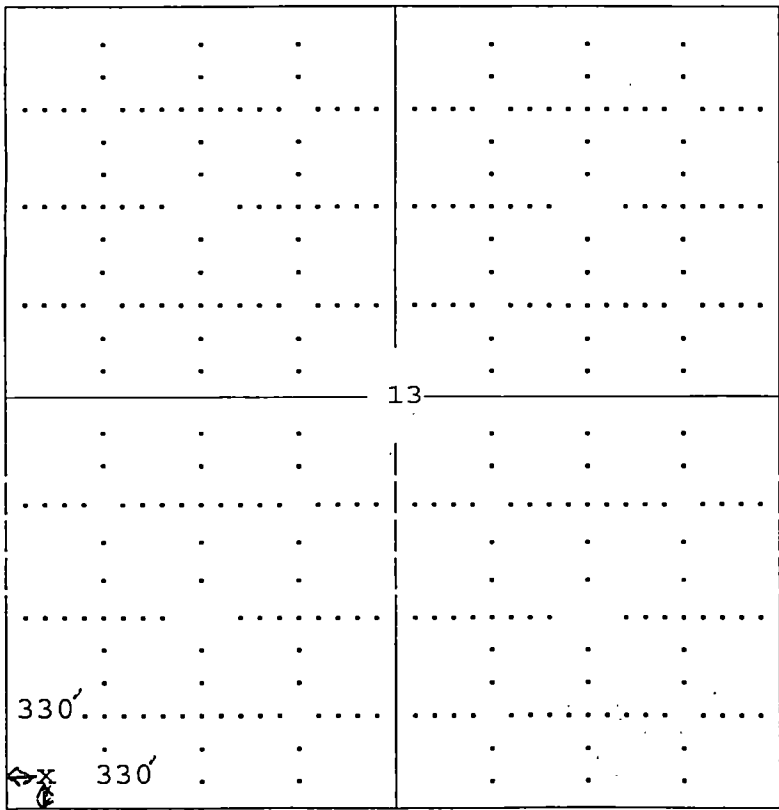
PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- _____
 O P E R A T O R _____
 LOCATION OF WELL: COUNTY _____
 LEASE _____ feet from south/north line of section
 WELL NUMBER _____ feet from east/west line of section
 FIELD _____ SECTION _____ TWP _____ RG _____
 NUMBER OF ACRES ATTRIBUTABLE TO WELL _____ IS SECTION _____ REGULAR or _____ IRREGULAR
 QTR/QTR/QTR OF ACREAGE _____ - _____ - _____ IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.
 Section corner used: _____ NE _____ NW _____ SE _____ SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)



SEWARD CO.

In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west; and
- 3) the distance to the nearest lease or unit boundary line.

MAY 26 "