

FOR KCC USE:

FORM C-1 7/91

FORM MUST BE TYPED

FORM MUST BE SIGNED

ALL BLANKS MUST BE FILLED

EFFECTIVE DATE: 2-28-94

State of Kansas

NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

DISTRICT # 1  
SGA? Yes No

Expected Spud Date Feb. 22 1994  
month day year

Spot NW NE NW Sec 16 Twp 31 S. Rg 18 East West

OPERATOR: License # 05050  
Name: Hummon Corporation  
Address: 200 W. Douglas, Ste. 1020  
City/State/Zip: Wichita, KS 67202  
Contact Person: Joyce Cochran  
Phone: 263-8521

330 feet from South/North line of Section  
1650 feet from East/West line of Section  
IS SECTION X REGULAR IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)

County: Comanche  
Lease Name: Uhl Well #: 1  
Field Name: Alford Ext.

CONTRACTOR: License #: 5822  
Name: VAL Energy

Is this a Prorated/Spaced Field? yes X no  
Target Formation(s): Mississippian  
Nearest lease or unit boundary: 330'

Well Drilled For: Well Class: Type Equipment:  
X Oil Enh Rec X Infield X Mud Rotary  
Gas Storage Pool Ext. Air Rotary  
OWWO Disposal Wildcat Cable  
Seismic; # of Holes Other

Ground Surface Elevation: 2142 feet MSL  
Water well within one-quarter mile: yes X no  
Public water supply well within one mile: yes X no  
Depth to bottom of fresh water: 240' 320'

If OWWO: old well information as follows:  
Operator:  
Well Name:  
Comp. Date: Old Total Depth

Depth to bottom of usable water: 240' 320'  
Surface Pipe by Alternate: X 1 2  
Length of Surface Pipe Planned to be set: (750') 340'  
Length of Conductor pipe required: NONE

Directional, Deviated or Horizontal wellbore? yes X no  
If yes, true vertical depth:  
Bottom Hole Location:

Projected Total Depth: 5200'  
Formation at Total Depth: Mississippian  
Water Source for Drilling Operations:  
X well farm pond other

DWR Permit #:  
Will Cores Be Taken? yes no  
If yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 35-101, et. seq.

It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 2-21-94 Signature of Operator or Agent: Joyce Cochran Title: Secretary Joyce Cochran

RECEIVED KANSAS CORPORATION COMMISSION FEB 22 1994 2-22-94 CONSERVATION DIVISION WICHITA, KS

FOR KCC USE: API # 15- 033-20881-0000 Conductor pipe required NONE feet Minimum surface pipe required 340 feet per Alt. (1) X Approved by: CB 2-23-94 This authorization expires: 8-23-94 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

16 31 18

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- \_\_\_\_\_  
 OPERATOR Hummon Corporation  
 LEASE Uhl  
 WELL NUMBER 1  
 FIELD Alford Ext.

LOCATION OF WELL: COUNTY Comanche  
330 feet from ~~south~~/north line of section  
1650 feet from ~~east~~/west line of section  
 SECTION 16 TWP 31S RG 18W

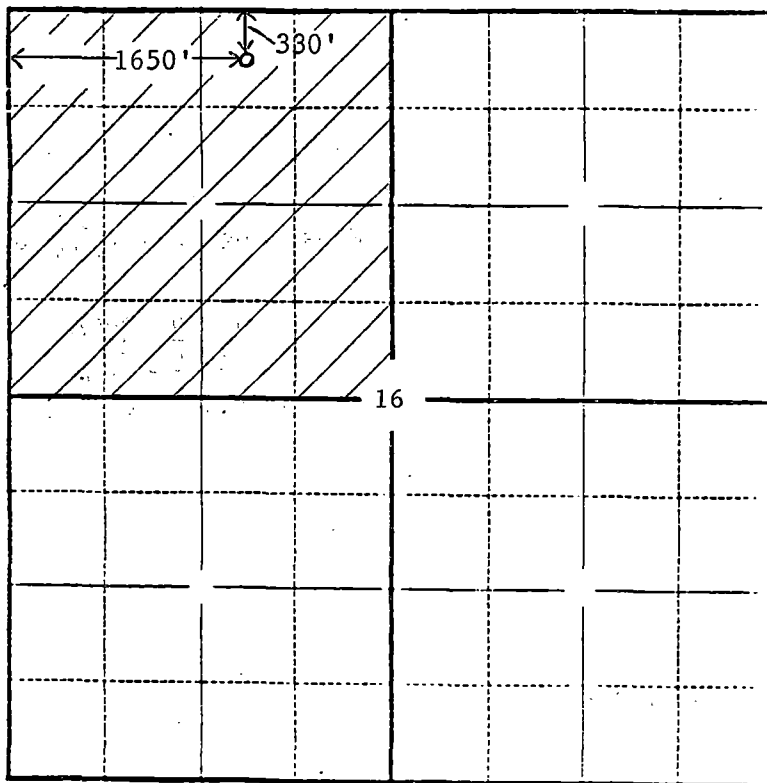
NUMBER OF ACRES ATTRIBUTABLE TO WELL 40  
 QTR/QTR/QTR OF ACREAGE \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_

IS SECTION X REGULAR or \_\_\_\_\_ IRREGULAR  
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

Section corner used: \_\_\_\_\_ NE \_\_\_\_\_ NW \_\_\_\_\_ SE \_\_\_\_\_ SW

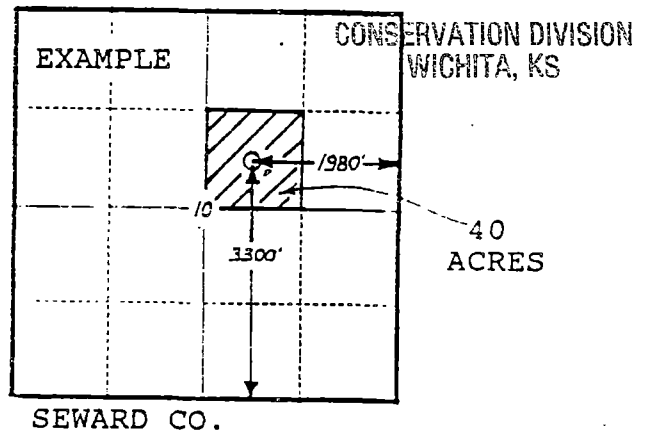
**PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
 (Show footage to the nearest lease or unit boundary line.)



**RECEIVED**  
 KANSAS CORPORATION COMMISSION

FEB 22 1994



lease description: NW/4 16-31S-18W  
 Comanche County

In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.