

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 09 30 89
month day year

C. SE NE NE Sec. 30. Twp. 32 S, Rg. 16. X East
West

OPERATOR: License # 08060
Name: Zinke & Trumbo, Ltd
Address: 1202 E. 33, Suite 100
City/State/Zip: Tulsa, OK 74105
Contact Person: Dave Trumbo
Phone: (918) 743-5096

4290 feet from South line of Section
330 feet from East line of Section

(Note: Locate well on Section Plat Below)

CONTRACTOR: License # 5380
Name: Eagle Drilling, Inc.

County: Comanche
Lease Name: Lenhart Well #: 1-30
Field Name: Wildcat
Is this a Prorated Field? yes ..X no
Target Formation(s): Miss, Viola Marmaton, Lansing
Nearest lease or unit boundary: 330
Ground Surface Elevation: N/A feet MSL
Domestic well within 330 feet: yes ..X no
Municipal well within one mile: yes ..X no
Depth to bottom of fresh water: 100
Depth to bottom of usable water: 200
Surface Pipe by Alternate: ..X 1 2
Length of Surface Pipe Planned to be set: 500
Length of Conductor pipe required: 40
Projected Total Depth: 5700
Formation at Total Depth: Arbuckle
Water Source for Drilling Operations:
..... well farm pond ...X other
DWR Permit #:
Will Cores Be Taken?: yes ..X no
If yes, proposed zone:

Well Drilled For: Well Class: Type Equipment:
... Oil ... Inj ... Infield X Mud Rotary
X Gas ... Storage ... Pool Ext. ... Air Rotary
... OMO ... Disposal X Wildcat ... Cable
... Seismic; ... # of Holes

If OMO: old well information as follows:
Operator:
Well Name:
Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? yes ..X no
If yes, total depth location:

AFFIDAVIT

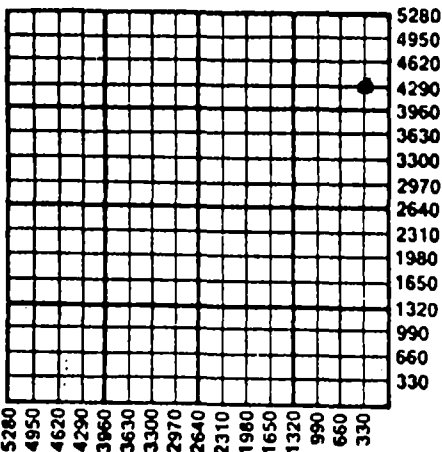
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. The appropriate district office shall be notified before setting surface pipe;
2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 09-27-89 Signature of Operator or Agent: *Robert J. Evers* Title: Agent



RECEIVED
9-27-89
SEP 27 1989
CONSERVATION DIVISION
Wichita, Kansas

FOR KCC USE:

API # 15- 033-20,761-00-00
Conductor pipe required NONE feet
Minimum surface pipe required 200 feet per Alt. X
Approved by: *DPW 9-27-89*
EFFECTIVE DATE: 10-2-89
This authorization expires: 3-27-90
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

30
32
16W

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form AC0-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.