FORM MUST BE TYPED

State of Kansas

ICE OF INTENTION TO DRIVE

FORM MUST BE SIGNED

November 1 1989	FORM C-1	12/88					NOTICE OF I				ALL BLANKS MUST BE FILLED
Expected Spud Date November 1 1989 C. NE sec 31: Tup 32. s., ng 160 — Least month day year month day year month day year month day month			•	Hust	be appro-	ved by t	he K.C.C. f	ive (5)	days prior	r to commencing well	
DEPENTION: License # 4591 Actives: License # 5580 Contact Person Contact Person Actives: License # 5580 Actives: Lic			No	vembe	r 1		1000		100 2	WE 21.	and East
Section Sect	Expected	Spud Date		V CIIIDC			1,00,	• • •		!\r. Sec T	wp 32 S, Rg 10W West
CONTRACTOR: License 8. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1.			month		day		year		3860		
CONTRACTOR: License 8. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1.			· // 5.0	1					1270	fee	t from South line of Section
Address:	OPERATOR:	License	# . 430	±	• • • • • • • • • • • • • • • • • • • •	• • • • • • •	••••••	• •		fee	t from East line of Section
Contest Person: C.A.C. DURN. Contest Person: C.A.C. DURN. Phone: C.A.C. DURN. ADS. 840-9195.e.v. (310) 478-7/16. Eleas Rame: SATEM. Field Mane: SATEM. CONTRACTOR: Licene #: 5940. Name: Brandt Drilling, Co.s. Inc. Mail Inj. Infield . Mud Rotary Gas . Storage . Pool Ext. Air Rotary Gas . Storage . Pool Ext. Air Rotary Down D. Disposal . Wildcat . Cable . Surface Pipe by Alternate: X. 1. 2. Sesimic: # of Holes . Length of Surface Pipe Planned to be set: . 400. Length of Conductor pipe regulared: . 400 . Length of Conductor pipe regula		C 11 1			<u> </u>	_			((Note: Locate well o	n Section Plat Below)
Phone:	Address	0410		orto	Santa.	a1		• •		Comancho	
Phone:	City/St	ate/Zip:	VK		19.411.X	UK.Ld	mond	• • •	county:	Garton	1 21
Phone:	Contact	Person:	برب ۱۶۱۰ ۵۷	0.010		212.74	79.9191.	• •	Lease Name		Well #: 'i_Si
Target Formstion(s):	Phone:		15 1. 84	0-212	٠٠٠٠٠ ر	31927	16	• • •	Field Name	e: <i></i>	<u> </u>
Name:				5840							
Name:	CONTRACTO	R: Licen	se #:	lling				• • •			
Melt Dritted For: Welt Class: Type Equipment: Domestic well within 330 feet: yes X. no Minicipal well within one mile: yes X. no Minicipal well within one mile: yes X. no Depth to bottom of fresh water: 100! Depth Depth to bottom of fresh water: 100! Depth Depth to bottom of fresh water: 100! Depth Depth Depth to bottom of fresh water: 100! Depth Dept	Name: .	Diane	ic pri	ti.my.		IUC	•••••••	• • •			
Municipal well within one mile:											
Gas Storage Pool Ext. Air Rotary Depth to bottom of fresh water: 100	Well Dril	led For:	•	Wel	ll Class:	Type	: Equipment:	1			
das Storage Pool Ext. Air Rotary OANO Disposal X Wildcat Cable Seismic; # # of Holes Length of Surface Pipe by Alternate: X. 2 Length of Conductor pipe required: XPRE. Derator: Projected Total Depth: 5000 Operator: Value Seismic; Well kame: Value Seismic; Well se	χ					γ			Municipal	well within one mil	e: yes A. no
Surface Pipe by Alternate: X. 1 . 2 Length of Surface Pipe Planned to be set: 400. Seismic: # of Moles Length of Surface Pipe Planned to be set: 400. Length of Surface Pipe Planned to be set: 400. Length of Surface Pipe Planned to be set: 400. Length of Surface Pipe Planned to be set: 400. Length of Surface Pipe Planned to be set: 400. Projected Total Depth: 0000 Projected Total Depth: 0000 Formation at Ictal Depth: 0000 Water Source for Drilling Operations: Well Name: Well Afam pond X. other Directional, Deviated or Norizontal wellbore? yes X. no If yes, total depth location: Well Cores Be Taken? yes X. no If yes, proposed zone: Well Cores Be Taken? If yes, proposed zone: Well will be met: 1. The appropriate district office shall be notified before setting surface pipe; 2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through at unconsolidated materials plus a sainimum of 20 feet into the underlying formation; 3. If the well is dry, a plusging proposal shall be submitted to the district office on pile length and placement to necessary prior to plugging; 4. The appropriate district office will be notified before well is sufficient on the underlying formation; 5. If an Alternate II completion, production pipe shall be set by circulating cement to the underlying formation; 6. The appropriate district office will be notified before well will be notified before well will be notified before well will be material plus a sainimum of 20 feet into the underlying formation; 6. The appropriate district office will be notified before well will be notified before well will be notified before plus a sainimum of 20 feet into the underlying formation; 6. The appropriate district office will be notified before well will be notified before plus a sainimum of 20 feet into the underlying formation; 6. The production formation and the district office will be notified before well and the production of the underlying formation; 7. If									Depth to E	oottom of fresh wate	1001001
Length of Surface Pipe Planned to be set: 400. Length of Conductor pipe required: 200. Operator: 500. Operator: 500. Well Name: State			_	v							
Length of Conductor pipe reguired:			•		. Wildcat	•••	Cable				
Operator: Operator: Formation at Total Depth: Mississippi Water Source for Drilling Operations: Dur Permit #: Dur Permit	Seism	ic; #	of Hole	es							
Operator: Operator: Well Name: Comp. Date: Old Total Depth DUR Permit #: DIR Permit #: DI											
Well Name: Comp. Date: Old Total Depth Dur Permit #: Dur Permit #: Dur Permit #: Net Cores Be Taken?: If yes, total depth location: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, etc. seq. 1. The appropriate district office shall be notified before setting surface pipe; 2. The minima mount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a winimam of 20 feet into the underlying formation; 3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 4. The appropriate district office will be notified byfore will be noted below any useful water to surface within 120 days of spud date. In all cases, notify district office prior to a statements made herein are true before the statements made herein are true before prior to plugging; 1 hereby certify that the statements made herein are true before prior to plugging; 200 Alternate in completion, production pipe shall be completed below any useful water to surface within 120 days of spud date. In all cases, notify district office prior to plugging; 1 hereby certify that the statements made herein are true before prior to plugging; 201 Alternate in completion, production pipe shall be completed below. The certify that the statements made herein are true before prior to plugging; 202 Alternate pipe required below. A gent: 203 Alternate in completion prior to plugging below to prior to plugging below the plugging below to prior to plugging below									Projected	Total Depth:	ciccinni
DUR Permit #: DUR Pe											
Directional, Deviated or Horizontal wellbore? yes X. no If yes, total depth location: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq. It is agreed that the following minimum requirements will be met: 1. The appropriate district office shall be notified before setting surface pipe; 2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation; 3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office will be notified before well is either plugged or production casing is cemented in; 5. If an Alternate II completion, production pipe shall be obsyntal from below any usable water to surface within 120 days of spud date. In all cases, notify district office price will be notified before well be refused from below any usable water to surface within 120 days of spud date. In all cases, notify district office price will be notified before well be refused from below any usable water to surface within 120 days of spud date. In all cases, notify district office price will be notified before well be refused from below any usable water to surface within 120 days of spud date. In all cases, notify district office price will be notified before well be notified before. Brain the Disling Co. Inc. Agent Wichita, Kansas REMEMBER TO: File Drill pit Application (form CDP-1) with Intent to Drill; File Completion form ACO-1 within 120 days of spud date; File acreage attribution plat according to filed proration orders; Bothit plugging report (CP-4) after plugging is completed;									Water Sour		
### Directional, Deviated or Horizontal wellbore? yes no If yes, total depth location:	Comp.	Date:	• • • • • • •	ol	ld Total I	Depth	•••••••••••••••••••••••••••••••••••••••	•••			
If yes, total depth location: If yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq. It is agreed that the following minimum requirements will be met: 1. The appropriate district office shall be notified before setting surface pipe; 2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation; 3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 4. The appropriate district office will be notified byfore will be in a second or production casing is cemented in; 5. If an Alternate II completion, production pipe shall be cyminted from below any usable water to surface within 120 days of spud date. In all cases, notify district office prid to any examenting. In hereby certify that the statements made herein are true and the prid to any examenting. The production pipe required production pipe shall be cyminted from below any usable water to surface within 120 days of spud date. The production pipe required production pipe shall be cyminted from below any usable water to surface within 120 days of spud date. The production pipe required production pipe shall be cyminted from below any usable water to surface within 120 days of spud garden. The production pipe required production pipe shall be cyminted from below any usable water to surface within 120 days of spud garden. The production pipe required production pipe shall be cyminted from below any usable water to surface within 120 days of spud garden. The production pipe required production pipe shall be cyminted from below any usable water to surface within 120 days of spud date: File acreage attribution plat accord		,				_	Y		DWR Permit	t #:	
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Brain # Drilling Co. Inc. Agent Signature of Operator or Agent Brain # Drilling Co. Inc. Agent	c	of spud da	ite. In	all cas	ses, noti	fy distr	rict office	prior	to almy cesser	nting.	
Brantt Drilling Co. Inc. Agent FOR KCC USE: API # 15-033-20,769-00-00	I hereby	certify t	hat the	stateme	ents made	herein	are true at		est of n	my knowledge and bel	ief.
Brantt Drilling Co. Inc. Agent FOR KCC USE: API # 15-033-20,769-00-00	nata. 1	.0-27-8	9	Signatu	use of One		A = = =	XX L	らか>	V:41.	V.P. Gen Mar
API # 15-033-20,769-00-00 Approved by:	vate			3 i gi ia tu	ire or ope	rator or	Rr	and T	Drilling		ont
API # 15-033-20,769-00-00 API # 15-033-20,769-00-00 Conductor pipe required LowE feet Minimum surface pipe required 200 feet per Alt 1 Approved by: Df 10-27-87 This authorization expires: 4-27-90 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Pile Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry. Submit plugging report (CP-4) after plugging is completed;					5280		υ.	FOR	KCC USE:	process of the state of the sta	(62
Conductor pipe required			╎╴ ╏╌┼╌╏╴	- - - 	3 1			١٧		n 20 709-00	2-1-0
Minimum surface pipe required 200 feet per Alt (1) X Approved by:	╌┼╌┼╌╂	╅╅	┤┤┤ ╏	++-+-	. ,						
Approved by:						.1.	ال الما مقرس و ما	Hir	nimum surfac	ce pipe required 2/	50 feet per Alt (1) X
3300 2970 2640 2310 1980 1650 1320 990 660 330 Wichita, Kansas REMEMBER TO: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry Submit plugging report (CP-4) after plugging is completed;	444	4444	 	┡┼┼┼╌	3630			Ann	roved by:	$\Lambda \nu_{i,1}$ $\rho_{i,2} = \rho_{i,2}$	39
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- Optain written approvat pervie disposing or injecting salt water.											