

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)



Expected Spud Date. 11 21 88
month day year

API Number 15-033-20,738-00-00

OPERATOR: License # 4581
Name EXOK, INC.
Address 6410 B. North Santa Fe
City/State/Zip Oklahoma City, Oklahoma 73116
Contact Person Cindy Heinze
Phone 405-840-9196

App. N/2-NE-SW Sec. 32 Twp. 32 S, Rg. 16W
1980 Ft. from South Line of Section
3720 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5302
Name Red Tiger Drilling Co.
City/State Wichita, Kansas 67202

Nearest lease or unit boundary line 1980 feet
County Comanche
Lease Name Garten Well # #1-32

Well Drilled For: Well Class: Type Equipment:
 Oil Storage Infield Mud Rotary
 Gas Inj Pool Ext. Air Rotary
 OWWO Expl Wildcat Cable

Ground surface elevation feet MSL
Domestic well within 330 feet: yes no
Municipal well within one mile: yes no
Depth to bottom of fresh water 180
Depth to bottom of usable water 180

If OWWO: old well info as follows:

Surface pipe by Alternate: 1 X 2
Surface pipe planned to be set 400
Conductor pipe required N/A
Projected Total Depth 5000 feet
Formation Miss

Operator
Well Name
Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventual plugging back to IGC specifications.

Date 11-16-88 Signature of Operator or Agent [Signature] Owner

For KCC Use:

Conductor Pipe Required feet; Minimum Surface Pipe Required 200' feet per Alt. ① X

This Authorization Expires 11-5-17-89 Approved By LKM 11-17-88

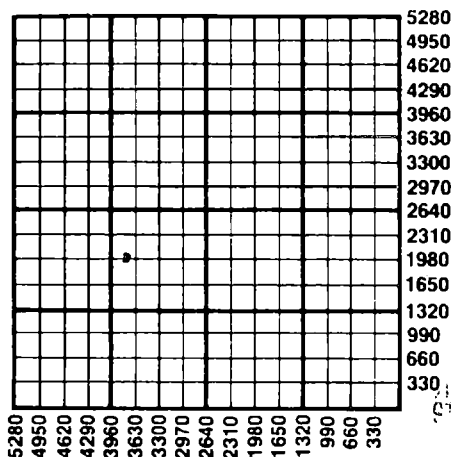
EFFECTIVE DATE: 11-22-88

Must be filed with the K.C.C. five (5) days prior to commencing well
 This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 120 days of well spud date, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. After alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

**A Regular Section of Land
 1 Mile = 5,280 Ft.**



RECEIVED
 STATE CORPORATION COMMISSION
 NOV 17 1988

CONSERVATION DIVISION
 Wichita, Kansas

State Corporation Commission of Kansas
 Conservation Division
 200 Colorado Derby Building
 Wichita, Kansas 67202-1212
 (316) 263-3238