

FOR KCC USE:

FORM C-1 7/91

FORM MUST BE TYPED

FORM MUST BE SIGNED

ALL BLANKS MUST BE FILLED

EFFECTIVE DATE: 4-19-2000

State of Kansas

NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date: 4/17/00
Month day year

Spot approximately East
C...SE...NW Sec...4...Twp 31..S, Rg...18..W West

3300 feet from South/North Line of Section

OPERATOR: LICENSE # 8061
Name: OIL PRODUCERS, INC. OF KANSAS
Address: P.O. BOX 8647
City/State/Zip: WICHITA, KANSAS 67208
Contact Person: JOHN S. WEIR/DIANA RICHECKY
Phone: 316-681-0231

3300 feet from East West Line of Section

IS SECTION X REGULAR IRREGULAR?

(Note: Locate well on the Section Plat on Reverse Side)

County: COMANCHE

Lease Name: UNRUHA Well #: 3

Field Name: ALFORD

Is this a Prorated / Spaced Field? yes X no

Target Formation (s): MISSISSIPPI

Nearest Lease or unit boundary: 660

Ground Surface Elevation: est 2144 feet MSL

Water well within one - quarter mile: yes X no

Public water supply well within one mile: yes X no

Depth to bottom of fresh water: 200

Depth to bottom of usable water: 260

Surface Pipe by Alternate: X.1 X.2

Length of Surface Pipe Planned to be set: 660

Length of Conductor pipe required: 0

Projected Total Depth: 5150

Formation at Total Depth: MISSISSIPPI

Water Source for Drilling Operations: Well Farm Pond X other

DWR Permit #:

Will Cores Be Taken?: yes X no

If yes, proposed zone:

CONTRACTOR: License #: 5822
Name: VAL ENERGY INC.

Well Drilled For: Well Class: Type Equipment:
Oil Enh Rec Infield Mud Rotary
Gas Storage Pool Extension Air Rotary
OWWO Disposal Wildcat Cable
Seismic: # of Holes Other

If OWWO: old well information as follows:

Operator:
Well Name:
Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? yes X no
If yes, true vertical depth:
Bottom Hole Location:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq. It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 4/11/2000 Signature of Operator or Agent: John S. Weir Title: President

FOR KCC USE:
API # 15- 033-21.084 0000
Conductor pipe required NONE feet
Minimum surface pipe required 280 feet per Alt 1 X
Approved by: JK 4-14-2000
This authorization expires: 10-14-2000
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: Agent:

RECEIVED
STATE GEOLOGICAL COMMISSION
4-12-00
APR 12 2000

REMEMBER TO:

- File Drill Pit Application (form CDP - 1) with Intent to Drill;
- File Completion Form ACO -1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202.

31 1815

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- _____
 OPERATOR OIL PRODUCERS, INC. OF KANSAS
 LEASE UNRUH A
 WELL NUMBER #3
 FIELD _____

LOCATION OF WELL: COUNTY SEWARD
3300 feet from south/north line of section
3300 feet from east/west line of section
 SECTION 4 TWP 31 S RG 18 W

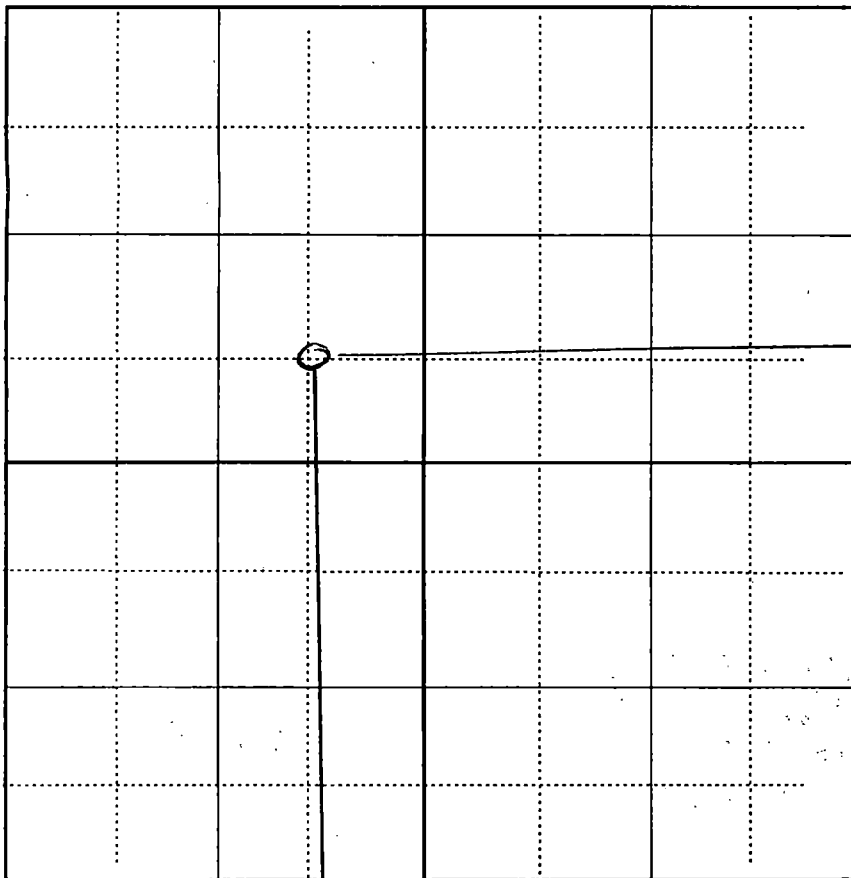
NUMBER OF ACRES ATTRIBUTABLE TO WELL 160
 QTR/QTR/QTR OF ACREAGE _____

IS SECTION X REGULAR or _____ IRREGULAR
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

Section corner used: _____

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)

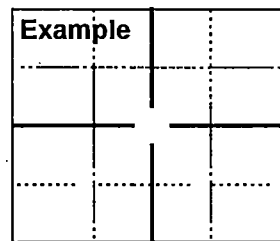


3300'

RECEIVED
 STATE CORPORATION COMMISSION

APR 12 2000

GENERAL AND FIELD DIVISION
 WASHINGTON, D.C.



SEWARD CO.

SECTION 4 3300' Comanche COUNTY, KANSAS

In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west; and
- 3) the distance to the nearest lease or unit boundary line.