

FOR KCC USE:

FORM C-1 7/91  
FORM MUST BE TYPED  
FORM MUST BE SIGNED  
ALL BLANKS MUST BE FILLED

EFFECTIVE DATE: 5-27-97

State of Kansas  
NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

DISTRICT # 1  
SGA  Yes  No

Expected Spud Date: 05/20/97  
Month day year

Spot  
C...SW...NW Sec .4...Twp .31...S, Rg...18\_W  
East  
West

3300 feet from South/North Line of Section

4620 feet from East West Line of Section

IS SECTION  REGULAR  IRREGULAR?

(Note: Locate well on the Section Plat on Reverse Side)

County: COMANCHE

Lease Name: UNRUH Well #: 1

Field Name:

Is this a Prorated / Spaced Field?  yes  no

Target Formation (s): Lansing Mississippi

Nearest Lease or unit boundary: 330

Ground Surface Elevation: EST. 2170 feet MSL

Water well within one - quarter mile:  yes  no

Public water supply well within one mile:  yes  no

Depth to bottom of fresh water: 260'

Depth to bottom of usable water: 260'

Surface Pipe by Alternate:  1  2

Length of Surface Pipe Planned to be set: 280

Length of Conductor pipe required:

Projected Total Depth: 5150

Formation at Total Depth: MISSISSIPPI

Water Source for Drilling Operations:  Well  Farm Pond  other

DWR Permit #: \_\_\_\_\_

Will Cores Be Taken?:  yes  no

If yes, proposed zone: \_\_\_\_\_

OPERATOR: LICENSE # 8061  
Name: OIL PRODUCERS, INC. OF KANSAS  
Address: P.O. BOX 8647  
City/State/Zip: WICHITA, KANSAS 67208  
Contact Person: JOHN S. WEIR/DIANA RICHECKY  
Phone: 316-681-0231

CONTRACTOR: License # 5929  
Name: DUKE DRILLING CO., INC.

Well Drilled For: Well Class: Type Equipment:

X..Oil ..Enh Rec ..x..Infield ..x..Mud Rotary  
....Gas ....Storage ....Pool Extension ....Air Rotary  
....OWWO ....Disposal ....Wildcat ....Cable  
....Seismic: ....# of Holes ....Other  
....Other

If OWWO: old well information as follows:  
Operator:  
Well Name:  
Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore?  yes  no  
If yes, true vertical depth:  
Bottom Hole Location:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.  
It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
- 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
- 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
- 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  
Date: 05/15/97 Signature of Operator or Agent: John S. Weir Title: PRESIDENT

\* LOST CIRCULATION  
CAN OCCUR BETWEEN  
500 TO 600'

FOR KCC USE:  
API # 15- 033-209350000  
Conductor pipe required NONE feet  
Minimum surface pipe required 280 feet per Alt 1X  
Approved by: JK 5-27-97  
This authorization expires: 11-22-97  
(This authorization void if drilling not started within 6 months of effective date.)  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

RECEIVED  
KANSAS COM. DIV.  
MAY 21 1997  
5-21-97  
31  
18W

REMEMBER TO:

- File Drill Pit Application (form CDP - 1) with Intent to Drill;
- File Completion Form ACO -1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202.

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

**PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD**

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- \_\_\_\_\_  
 OPERATOR OIL PRODUCERS, INC. OF KANSAS  
 LEASE UNRUH  
 WELL NUMBER 1  
 FIELD \_\_\_\_\_

LOCATION OF WELL: COUNTY COMANCHE  
3300 feet from south/north line of section  
4620 feet from east/west line of section  
 SECTION 4 TWP 31 RG 18 W

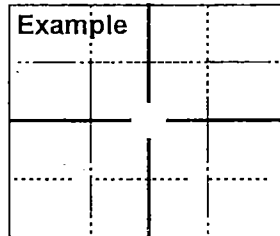
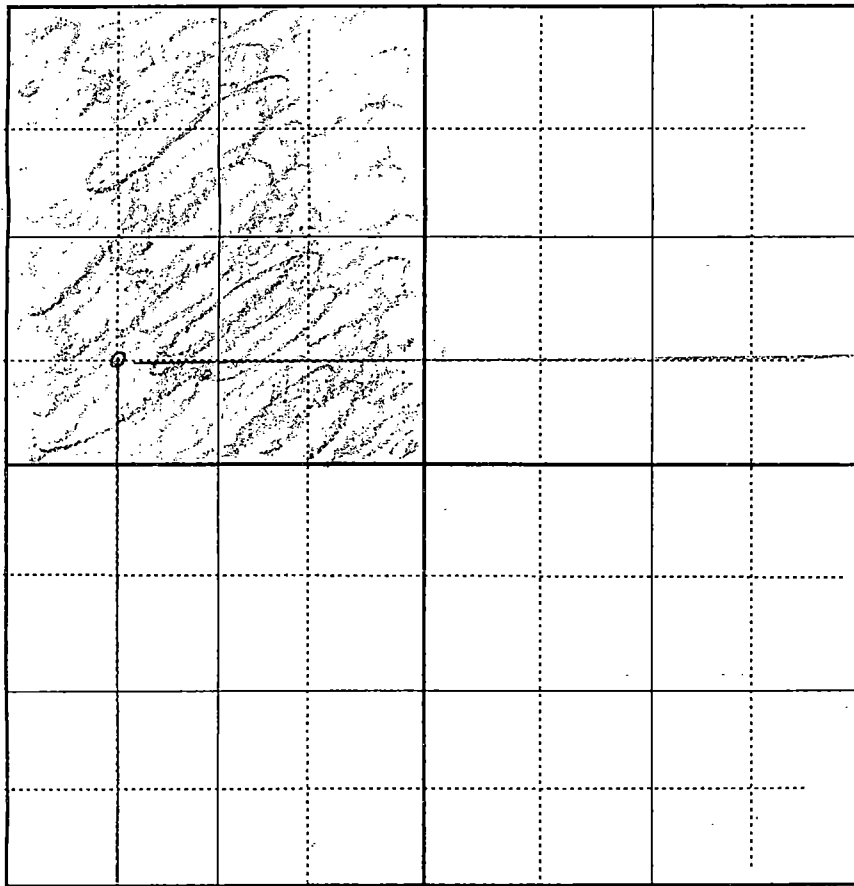
NUMBER OF ACRES ATTRIBUTABLE TO WELL 10  
 QTR/QTR/QTR OF ACREAGE \_\_\_\_\_

IS SECTION X REGULAR or \_\_\_\_\_ IRREGULAR  
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

Section corner used: \_\_\_\_\_

**PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
 (Show footage to the nearest lease or unit boundary line.)



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 1997 MAY 21 P 1:57

SECTION 4 3300' COMANCHE COUNTY, KANSAS

SEWARD CO.

**In plotting the proposed location of the well, you must show:**

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west; and
- 3) the distance to the nearest lease or unit boundary line.