

FOR KCC USE:

FORM C-1 7/91  
FORM MUST BE TYPED  
FORM MUST BE SIGNED  
ALL BLANKS MUST BE FILLED

EFFECTIVE DATE: 2-19-2001  
DISTRICT # 1  
SGA  Yes  No

State of Kansas  
NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date: 2.....17.....2001.....  
Month day year

Spot East  
S/2 -S/2 -NW... Sec 2... Twp... 31.S, Rg.18.W West  
.....2970..... feet from South North Line of Section

OPERATOR: LICENSE #.....8061.....  
Name: OIL PRODUCERS, INC. OF KANSAS  
Address: P.O. BOX 8647  
City/State/Zip: WICHITA, KANSAS 67208  
Contact Person: JOHN S. WEIR/DIANA RICHECKY  
Phone: 316-681-0231

.....3960..... feet from East West Line of Section  
IS SECTION \_\_\_\_\_ REGULAR.  IRREGULAR?  
(Note: Locate well on the Section Plat on Reverse Side)  
County: COMANCHE  
Lease Name: UNRUH D ..... Well #: 2.....  
Field Name: ALFRED  
Is this a Prorated / Spaced Field? ...yes  no  
Target Formation (s): Mississippi dolomite.....  
Nearest Lease or unit boundary: .....330.....  
Ground Surface Elevation : ...est 2158..... et MSL  
Water well within one - quarter mile:  yes .....no  
Public water supply well within one mile: .....yes  no  
Depth to bottom of fresh water: 180  
Depth to bottom of usable water: 260  
Surface Pipe by Alternate: .....X.....1.....2  
Length of Surface Pipe Planned to be set: . 725.....  
Length of Conductor pipe required: .....0.....  
Projected Total Depth : .....5150.....  
Formation at Total Depth: ...Mississippi dolomite.....  
Water Source for Drilling Operations: .....  
.....Well .....Farm Pond.....x...other   
Permit #: .....  
Will Cores Be Taken?: .....yes  no  
If yes, proposed zone: .....

CONTRACTOR: License #:.....4958.....  
Name: MALLARD JV, INC.

Well Drilled For: Well Class: Type Equipment:  
X..Oil ....Enh Rec ....x..Infield ....x..Mud Rotary  
X..Gas ....Storage ....Pool Extension ....Air Rotary  
...OWWO ....Disposal ....Wildcat ....Cable  
...Seismic: ....# of Holes .....Other  
.....Other.....

If OWWO: old well information as follows:  
Operator:  
Well Name : .....  
Comp. Date: ..... Total Depth.....

Directional, Deviated or Horizontal wellbore? .....yes..x...no  
If yes, true vertical depth: .....  
Bottom Hole Location.....

**AFFIDAVIT**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.  
It is agreed that the following minimum requirements will be met. :

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 2/12/2001..... Signature of Operator or Agent William Shepherd Title: Agent

FOR KCC USE:  
API # 15- 033-21201-0000  
Conductor pipe required NONE feet  
Minimum surface pipe required 280 feet per Alt (1)X  
Approved by: JK 2-14-2001  
This authorization expires: 8-14-2001  
(This authorization void if drilling not started within 6 months of effective date.)  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

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KANSAS CORPORATION COMMISSION

FEB 09 2001  
2-9-01  
CONSERVATION DIVISION  
WICHITA, KS

2  
31  
180

REMEMBER TO:

- File Drill Pit Application (form CDP - 1) with Intent to Drill;
- File Completion Form ACO -1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202.

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

**PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD**

**If the intended well is in a prorated or spaced field, please fully complete this side of the form.** If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- \_\_\_\_\_  
 OPERATOR OIL PRODUCERS, INC. OF KANSAS  
 LEASE UNRUH D  
 WELL NUMBER #2  
 FIELD \_\_\_\_\_

LOCATION OF WELL: COUNTY COMANCHE  
 2970 feet from south/north line of section  
 3960 feet from east/west line of section  
 SECTION 2 TWP 31 S RG 18 W

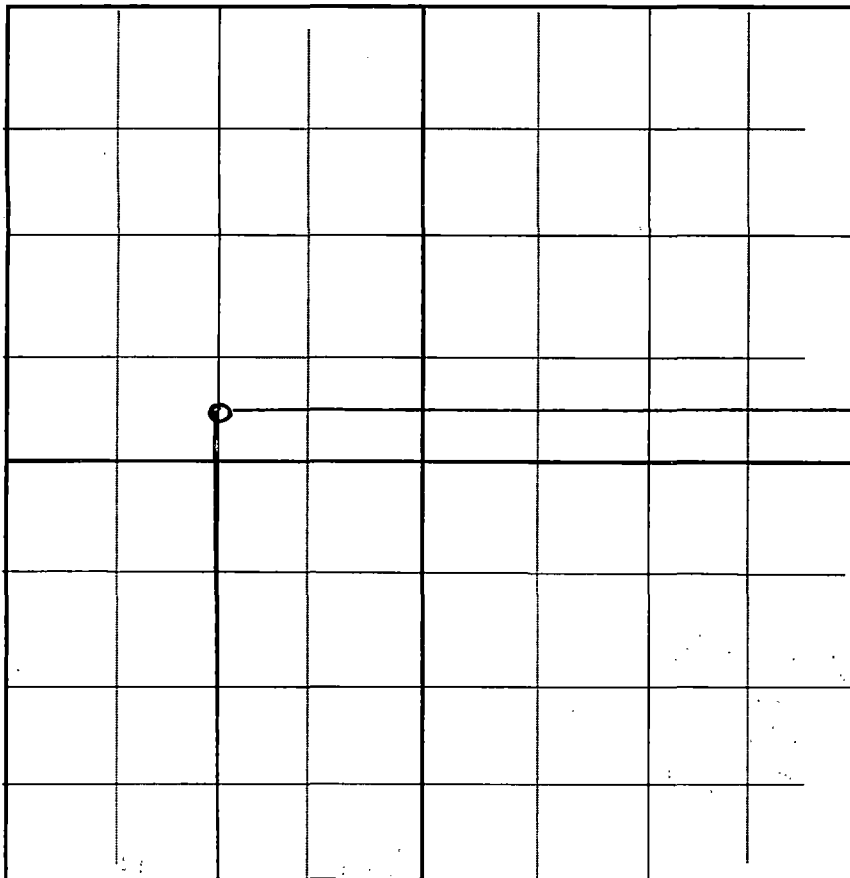
NUMBER OF ACRES ATTRIBUTABLE TO WELL 160  
 QTR/QTR/QTR OF ACREAGE \_\_\_\_\_

IS SECTION x REGULAR or \_\_\_\_\_ IRREGULAR  
**IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.**

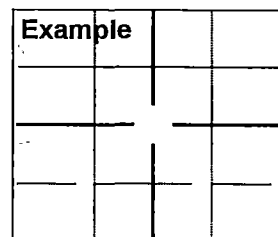
Section corner used: \_\_\_\_\_

**PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
 (Show footage to the nearest lease or unit boundary line.)



SECTION 2 2970'  
 COMANCHE COUNTY, KANSAS



SEWARD CO.

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CONSERVATION DIVISION  
 WICHITA, KS

**In plotting the proposed location of the well, you must show:**

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west; and
- 3) the distance to the nearest lease or unit boundary line.