

FOR KCC USE:

"TIGHT HOLE"

FORM C-1 7/91

EFFECTIVE DATE: 9-1-99DISTRICT # 1

SGA?....Yes....No

State of Kansas

## NOTICE OF INTENTION TO DRILL

FORM MUST BE TYPED

FORM MUST BE SIGNED

ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well.

Expected Spud Date September 3, 1999  
month day yearSE SE 17 31 19 East  
Sec Twp S, Rg WestOperator: License # 30407  
Name: Black Petroleum Company  
Address: PO Box 12922  
City/State/Zip: Wichita, KS 67277-2922  
Contact Person: Thomas E. Black  
Phone: (316) 729-8220660.0 feet from South WSPK line of Section  
660.0 feet from East West line of Section  
IS SECTION X REGULAR IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)

County: Comanche  
Lease Name: Swayze Well #: 1  
Field Name: W/CCONTRACTOR: License #: 5123  
Name: Pickrell Drilling Co., Inc.Is this a Prorated/Spaced Field? .... yes X noTarget Formation(s): MississippiNearest lease or unit boundary: 660Ground Surface Elevation: n/a feet MSLWater well within one-quarter mile: .... yes X noPublic water supply well within one mile: .... yes X noDepth to bottom of fresh water: 200Depth to bottom of usable water: 280Surface Pipe by Alternate: X 1 / 2Length of Surface Pipe Planned to be set: 650Length of Conductor pipe required: NONE REQUIREDProjected Total Depth: 5250Formation at Total Depth: Mississippi

Water Source for Drilling Operations:

... well .... farm pond X ... other

Well Drilled For: Well Class: Type Equipment:

☒ Oil ... Enh Rec ... Infield ☒ Mud Rotary  
☒ Gas ... Storage ... Pool Ext. ... Air Rotary  
... OWWO ... Disposal ☒ Wildcat ... Cable  
... Seismic; ... # of Holes ... Other

If OWWO: old well information as follows:

Operator: .....

Well Name: .....

Comp. Date: ..... Old Total Depth .....

Directional, Deviated or Horizontal wellbore? .... yes X no

If yes, true vertical depth: .....

Bottom Hole Location: .....

Will Cores Be Taken?: .... yes X no

If yes, proposed zone: .....

## AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 8/24/99 Signature of Operator or Agent: Thomas E. Black Title: Pres.

FOR KCC USE:

API # 15-

033-21030-0000Conductor pipe required NONE feetMinimum surface pipe required 300 feet per Alt. 1 XApproved by: JK 8-27-99This authorization expires: 2-27-2000

(This authorization void if drilling not started within 6 months of effective date.)

Spud date: \_\_\_\_\_

Agent: \_\_\_\_\_

RECEIVED  
KANSAS CORPORATION COMMISSION  
08-26-1999  
AUG 26 1999CONSERVATION DIVISION  
WICHITA, KS

## REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202.

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

**PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD**

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- \_\_\_\_\_  
OPERATOR Black Petroleum Company  
LEASE Swayze  
WELL NUMBER 1  
FIELD W/C

LOCATION OF WELL: COUNTY Comanche  
6600 feet from south/~~north~~ line of section  
6600 feet from east/~~west~~ line of section  
SECTION 17 TWP 31S RG 19W

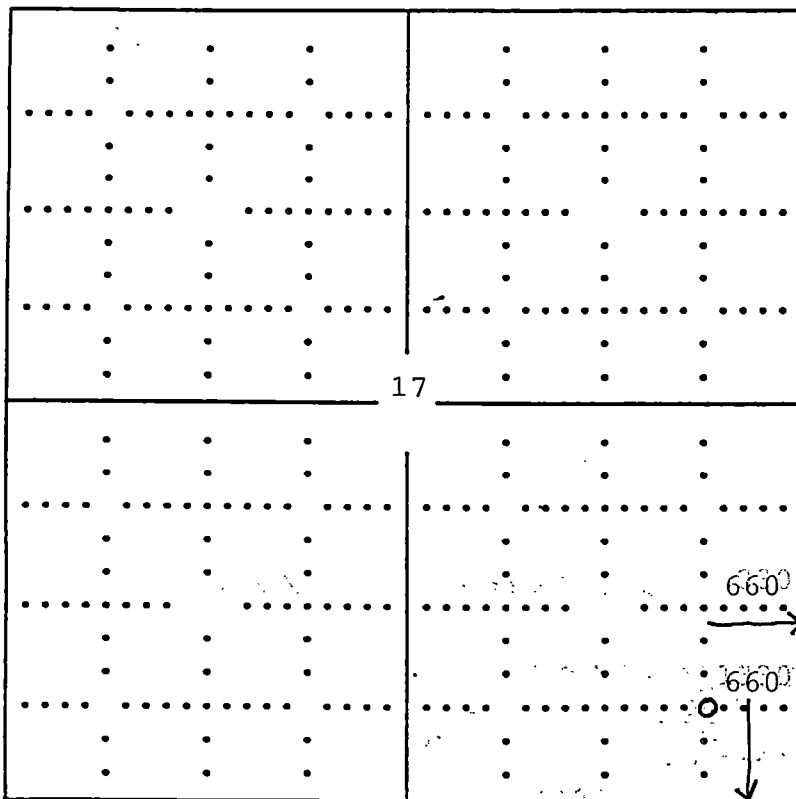
NUMBER OF ACRES ATTRIBUTABLE TO WELL \_\_\_\_\_  
QTR/QTR/QTR OF ACREAGE \_\_\_\_\_

IS SECTION X REGULAR or \_\_\_\_\_ IRREGULAR  
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

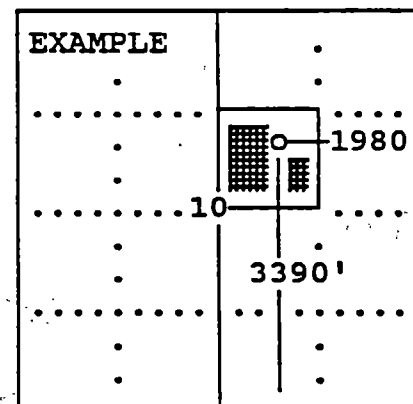
Section corner used: \_\_\_\_\_ NE \_\_\_\_\_ NW X SE \_\_\_\_\_ SW

**PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
(Show footage to the nearest lease or unit boundary line.)



Comanche County



SEWARD CO.

**In plotting the proposed location of the well, you must show:**

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west; and
- 3) the distance to the nearest lease or unit boundary line.