

For KCC Use:

Effective Date: 6-21-2000

District # \_\_\_\_\_

SGA?  Yes  No

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1

September 1999

Form must be typed  
Form must be Signed  
All blanks must be Filled

Expected Spud Date June 19 2000  
Month day year

OPERATOR: License #: 30931

Name: Daystar Petroleum, Inc.

Address: 1321 W. 93rd N.

City/State/Zip: Valley Center, KS 67147

Contact Person Charles Schmidt

Phone: 316-755-3523

CONTRACTOR: License # 5929

Name: Duke Drilling Co, Inc.

Well Drilled For:  Oil  Gas  OWWO  Seismic;  Other  
Well Class:  Enh Rec  Storage  Disposal  Infield  Pool Ext.  Wildcat  Other  
Type Equipment:  Mud Rotary  Air Rotary  Cable

If OWWO: old well information as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Completion Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Directional, Deviated or Horizontal wellbore:  Yes  No

If Yes, true vertical depth: \_\_\_\_\_

Bottom Hole Location: \_\_\_\_\_

KCC DKT #: \_\_\_\_\_

Spot  East  West  
c - se - ne Sec. 31 Twp. 32 S. R. 18

1980 feet from SW (circle one) Line of Section

660 feet from EW (circle one) Line of Section

Is SECTION  Regular  Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Comanche

Lease Name: Cronin A Well # 1

Field Name Colter SE

Is this a Prorated / Spaced Field?  Yes  No

Target Information(s) Swope, Altamont, Pawnee, Mississippi

Nearest Lease or unit boundary: 660'

Ground Surface Elevation: 2121' Feet MSL

Water well within one-quarter mile:  Yes  No

Public water supply well within one mile:  Yes  No

Depth to bottom of fresh water: 100

Depth to bottom of usable water: 240

Surface Pipe by Alternate:  1  2

Length of Surface Pipe Planned to be set: 625

Length of Conductor Pipe required: 0

Projected Total Depth: 5400

Producing Formation Target: Mississippi

Water Source for Drilling Operations: \_\_\_\_\_

Well \_\_\_\_\_ Farm Pond  Other \_\_\_\_\_

DWR Permit #: \_\_\_\_\_

(Note: Apply for Permit with DWR )

Will Cores be taken?  Yes  No

If Yes, proposed zone: \_\_\_\_\_

AFFIDAVIT

RECEIVED  
STATE CORPORATION COMMISSION

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq. It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
  2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
  3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases the surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
  5. The appropriate district office will be notified before well is either plugged or production casing is cement in;
  6. If and ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date.
- In all cases, NOTIFY district office prior to any cementing.**

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 6-9-00 Signature of Operator or Agent: Charles Schmidt title: President

JUN 13 2000  
06-13-2000  
CONSERVATION DIVISION

For KCC Use ONLY:  
API: # 15- 033-211050000  
Conductor pipe required NONE feet  
Minimum surface pipe required 260 feet per Alt. (1) X  
Approved by: JK 6-16-2000  
This authorization expires: 12-16-2000  
(This authorization void if drilling not started within 6 month of effective date.)  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

- Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
  - File Completion Form ACO-1 within 120 days of spud date;
  - File acreage attribution plat according to field proration orders;
  - Notify appropriate district office 48 hours prior to workover or re-entry;
  - Submit plugging report (CP-4) after plugging is completed;
  - Obtain written approval before disposing or injecting salt water.
- 31  
32  
18W

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202.

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

*Plat of acreage attributable to a well in a prorated or spaced field*

**If the intended well is in a prorated or spaced field, please fully complete this side of the form.** If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- \_\_\_\_\_

Operator: Daystar Petroleum, Inc.

Lease: \_\_\_\_\_

Well Number: \_\_\_\_\_

Field: \_\_\_\_\_

Location of Well: County \_\_\_\_\_

Feet from S / N Line of section \_\_\_\_\_

Feet from E / W Line of section \_\_\_\_\_

Sec: \_\_\_\_\_ Twp: \_\_\_\_\_ S. R.  East  West

Number of Acres Attributable to Well \_\_\_\_\_

QTR/QTR/QTR OF ACREAGE \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_

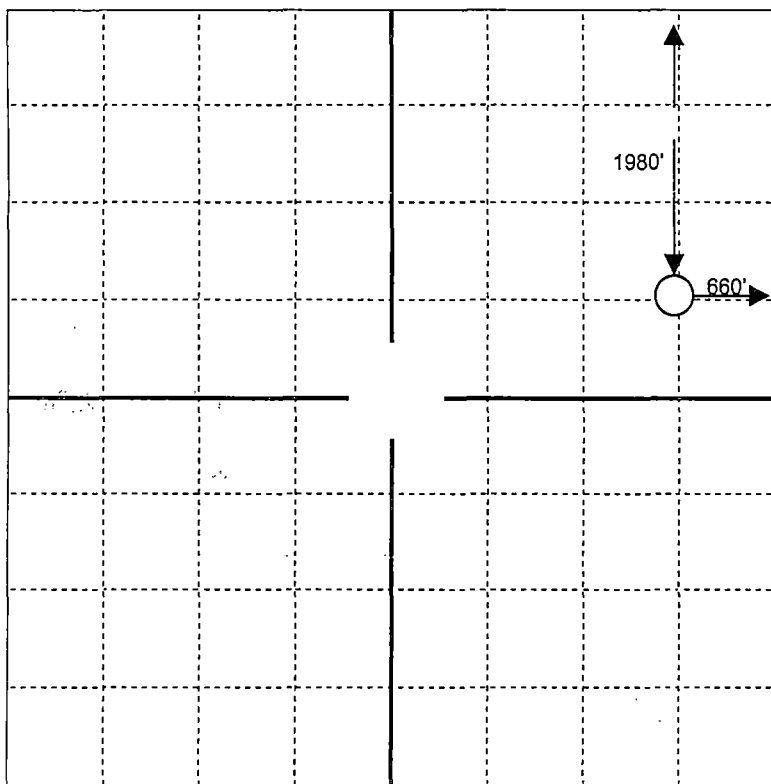
Is Section \_\_\_\_\_ REGULAR or \_\_\_\_\_ IRREGULAR

**If Section is Irregular, locate well from nearest corner boundary**

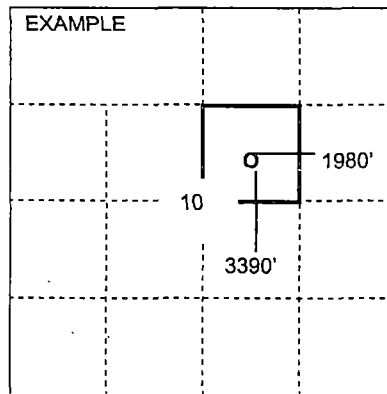
Section corner used: \_\_\_ NE \_\_\_ NW \_\_\_ SE \_\_\_ SW

**PLAT**

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
(Show footage to the nearest lease or unit boundary line.)*



Comanche County



SEWARD CO.

**NOTE: In all cases located the spot of the proposed drilling location.**

**In plotting the proposed location of the well, you must show:**

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section with 8 surrounding section, 4 sections, etc.;
2. The distance of the proposed drilling location from the section's south/north and east/west; and
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).