

CORRECTED

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KCC WICHITA

For KCC Use:
Effective Date: 4-28-2002
District #: 1
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form C-1
September 1999
Form must be Typed
Form must be Signed
blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date May 1, 2002
month day year

Spot East West
SW - NW - NW Sec. 8 Twp. 31 S. R. 19
990' feet from N (circle one) Line of Section
330' feet from W (circle one) Line of Section
Is SECTION Regular Irregular?

OPERATOR: License# 32384
Name: Comanche Resources Company
Address: 9520 N. May, Suite 370
City/State/Zip: Oklahoma City, OK 73120
Contact Person: Laura Gilbert/Doug Schoppa
Phone: 405/755-5900

(Note: Locate well on the Section Plat on reverse side)
County: Comanche
Lease Name: Lohrding Well #: 3A
Field Name: Wildcat

CONTRACTOR: License# ADISE ON ACO-1
Name: MUST BE LICENSED WITH KCC

Is this a Prorated / Spaced Field? Yes No
Target Formation(s): Mississippian Viola

Well Drilled For: Well Class: Type Equipment:
 Oil Enh Rec Infield Mud Rotary
 Gas Storage Pool Ext. Air Rotary
 OWWO Disposal Wildcat Cable
 Seismic; # of Holes Other Other

Nearest Lease or unit boundary: 330'
Ground Surface Elevation: 2100' feet MSL
Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No
Depth to bottom of fresh water: 180'
Depth to bottom of usable water: 260'
Surface Pipe by Alternate: X 1 2
Length of Surface Pipe Planned to be set: 500'
Length of Conductor Pipe required: 80'

If OWWO: old well information as follows:
Operator: N/A
Well Name: _____
Original Completion Date: _____ Original Total Depth: _____

* Projected Total Depth: 5400' 5800'
* Formation at Total Depth: Mississippian Viola

Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth: _____
Bottom Hole Location: _____
KCC DKT #: _____

Water Source for Drilling Operations:
Well _____ Farm Pond X Other _____
DWR Permit #: _____

**LOOK FOR LOST CIRC. ZONE
500 TO 600 FEET**

(Note: Apply for Permit with DWR)
Will Cores be taken? Yes No
If Yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district offices will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 4/18/02 Signature of Operator or Agent: Laura Gilbert Title: Geological Assistant

For KCC Use ONLY
API # 15 - 033.21314-00-00
Conductor pipe required NONE feet
Minimum surface pipe required 280 feet per Alt. 1
Approved by: RJP 4-23-2002
This authorization expires: 10-23-2002
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

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