

FOR KCC USE:

CORRECTED INTENT - Portions Underlined

FORM C-1 7/91

EFFECTIVE DATE: 8-3-91

FORM MUST BE TYPED

DISTRICT #

FORM MUST BE SIGNED

SGA? Yes X No

ALL BLANKS MUST BE FILLED

State of Kansas

NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date August 4, 1991 month day year

Spot 50' East of NE-SE-NW Sec .10. Twp .30. S. Rg .13 West

OPERATOR: License # 5056 Name: F. G. HOLL COMPANY Address: P.O. BOX 780167 City/State/Zip: Wichita, KS 67278-0167 Contact Person: Elwyn H. Nagel Phone: (316) 684-8481

* 3630' feet from South / North line of Section * 2920' feet from East / West line of Section

IS SECTION X REGULAR IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)

CONTRACTOR: License #: 5841 Name: Trans-Pac Drilling, Inc.

County: Barber

Lease Name: MILLER Well #: 1-10

Field Name: Wildcat

Is this a Prorated/Spaced Field? yes X no

Target Formation(s): Marm, Miss, Viola

Nearest lease or unit boundary: 330'

* Ground Surface Elevation: 1819' feet MSL

Water well within one-quarter mile: yes X no

Public water supply well within one mile: yes X no

Depth to bottom of fresh water: 100'

Depth to bottom of usable water: 180'

Surface Pipe by Alternate: X 1 2

Length of Surface Pipe Planned to be set: 261'

Length of Conductor pipe required: NA

Projected Total Depth: 4775'

Formation at Total Depth: Arbuckle

Water Source for Drilling Operations:

X well farm pond other

DWR Permit #: (Applied for by Trans-Pac)

Will Cores Be Taken?: yes X no

If yes, proposed zone:

Table with columns: Well Drilled For, Well Class, Type Equipment. Includes rows for Oil, Gas, OWMO, Seismic, etc.

If OWMO: old well information as follows: Operator, Well Name, Comp. Date, Old Total Depth

Directional, Deviated or Horizontal wellbore? yes X no

If yes, true vertical depth:

Bottom Hole Location:

Handwritten note: WAS: SE SW NE, 2970 FSL; 1650 FEL

Handwritten note: AFFIDAVIT 15:50'E of NE SE NW 3630 FSL 2920 FEL; Elev=1819'

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 8/6/91 Signature of Operator or Agent: Franklin R. Greenbaum Title: Exploration Manager

FOR KCC USE: API # 15-007-22,374-0000 Conductor pipe required None feet Minimum surface pipe required 200 feet per Alt. Approved by: 7/29/91, Carl S-9-9 (under) This authorization expires: 1/29/92 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: (Typed off Original Intent)

MAILED

JUL 29 1991 7-29-91 CONSERVATION DIVISION Wichita, Kansas

Handwritten numbers: 10, 30, 130

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

Vertical stamp: AUG 7 1991 CONSERVATION DIVISION Wichita, Kansas

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- 007-22,374
 OPERATOR F. G. HOLL COMPANY
 LEASE MILLER
 WELL NUMBER #1-10
 FIELD Wildcat

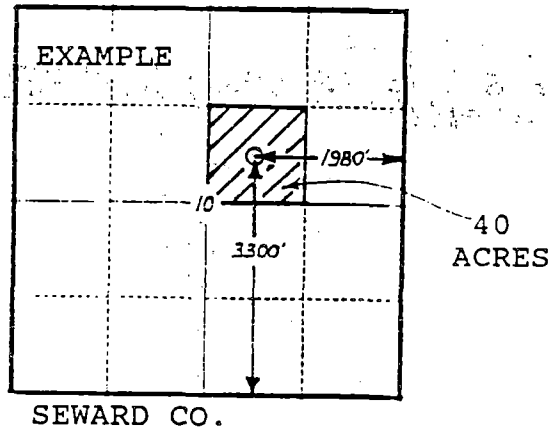
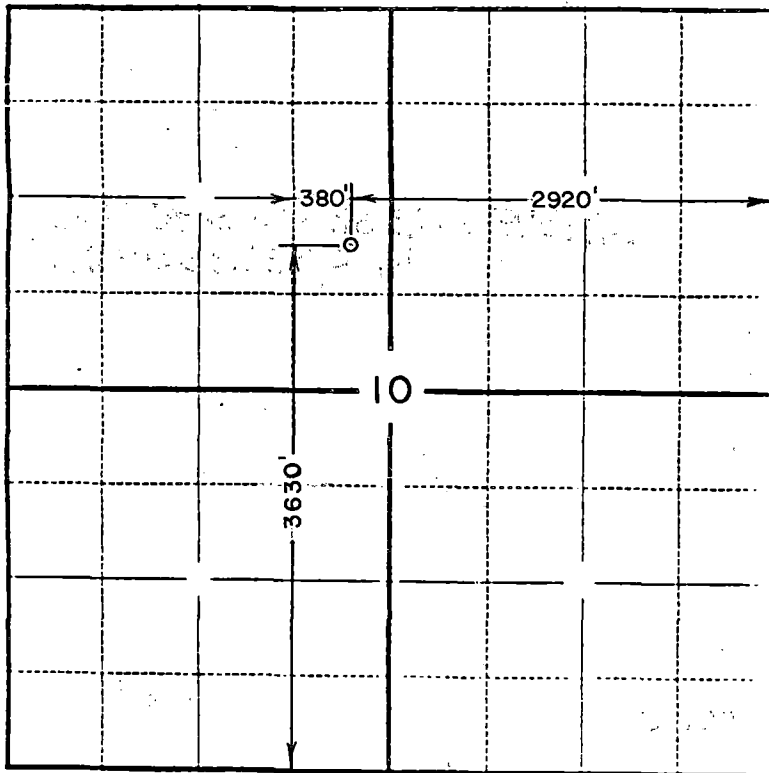
LOCATION OF WELL: COUNTY Barber
3630 feet from south/~~north~~ line of section
2920 feet from east/~~west~~ line of section
 SECTION 10 TWP 30s RG 13w

NUMBER OF ACRES ATTRIBUTABLE TO WELL N/A
 QTR/QTR/QTR OF ACREAGE - - -

IS SECTION X REGULAR or IRREGULAR
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST
CORNER BOUNDARY.

Section corner used: NE NW SE SW
PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.