

CARD MUST BE TYPED

State of Kansas

CARD MUST BE SIGNED

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Expected Spud Date. 11 21 88
month day year

API Number 15— 007-22,209 ~~A-00-01~~ ✓ DA

OPERATOR: License # 3536 Approx

E/2 NE SE Sec. 10 Twp. 30 S, Rg. 13 X East West

Name Ramco Oil & Gas Corporation

1980 Ft. from South Line of Section

Address P. O. Box 99

535 Ft. from East Line of Section

City/State/Zip Belpre, OH 45714

(Note: Locate well on Section Plat on reverse side)

Contact Person Jack L. Partridge

Nearest lease or unit boundary line 535 feet

Phone (316) 262-1841

County Barber

CONTRACTOR: License # 5422

Lease Name Eugene R. Lawrenz Well # 1 (OWWO)

Name Abercrombie Drilling, Inc.

Ground surface elevation 1855 feet MSL

City/State Wichita, KS 67202

Domestic well within 330 feet: —yes X no

Well Drilled For: Well Class: Type Equipment:

Municipal well within one mile: —yes X no

X Oil — Storage — Infield X Mud Rotary

Depth to bottom of fresh water 150'

— Gas — Inj — Pool Ext. — Air Rotary

Depth to bottom of usable water 200'

X OWWO — Expl — Wildcat — Cable

Surface pipe by Alternate: 1 X 2

If OWWO: old well info as follows:

Surface pipe ~~planned to be set~~ Set at 258'

Operator Ramco Oil & Gas Corporation

Conductor pipe required N/A

Well Name Eugene R. Lawrenz #1

Projected Total Depth 4765 feet

Comp Date 10-31-88 Old Total Depth 4765'

Formation Arbuckle

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date 11-18-88 Signature of Operator or Agent Jack L. Partridge

Title Vice President

For KCC Use:

Conductor Pipe Required feet; Minimum Surface Pipe Required 258' feet per Alt. (1) X

This Authorization Expires 5-18-89 Approved By LKM 11-18-88

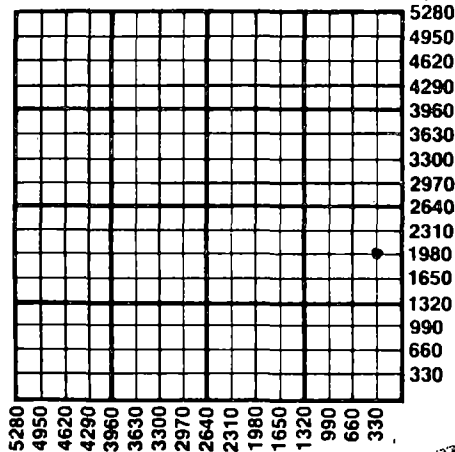
EFFECTIVE DATE: 11-23-88

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 120 days of well spud date, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.

A Regular Section of Land
1 Mile = 5,280 Ft.



RECEIVED
STATE CORPORATION COMMISSION
NOV 10 1988
11-18-88
CONSERVATION DIVISION
Wichita, Kansas

If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202-1212
(316) 263-3238