

Over

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Expected Spud Date..... December 21, 1987.....
month day year

API Number 15— 007-21,550-A-00-01

OPERATOR: License #..... 9854.....
Name Marmac Petroleum Company.....
Address 2120 S. Holly, Suite 207.....
City/State/Zip Denver, Colorado 80222.....
Contact Person Marlo DeJong.....
Phone (303) 759-8692.....

SW SW NE. Sec. 10. Twp. 30. S, Rg. 13. X West
2970 Ft. from South Line of Section
2310 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License #..... 5893.....
Name Pratt Well Service.....
City/State Pratt, Kansas.....

Nearest lease or unit boundary line 330 feet
County Barber.....
Lease Name Miller..... Well # 1.....

Ground surface elevation 1854 feet MSL

Domestic well within 330 feet: _____ yes X no

Municipal well within one mile: _____ yes X no

Well Drilled For: Well Class: Type Equipment:
X Oil _____ Storage _____ Infield X Mud Rotary
X Gas _____ Inj _____ Pool Ext. _____ Air Rotary
X OWWO _____ Expl X Wildcat _____ Cable

Depth to bottom of fresh water..... 120!.....

Depth to bottom of usable water..... 225!.....

Surface pipe by Alternate: 1 X 2 _____

Surface pipe ~~permitted to be set~~..... 245! was set.....

Conductor pipe required None.....

Projected Total Depth 4725 feet

Formation Ordovician.....

If OWWO: old well info as follows:

Operator Falcon Exploration.....
Well Name #1 Miller.....
Comp Date 01/83..... Old Total Depth 4725!.....

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date 12-14-87..... Signature of Operator or Agent *[Signature]*..... Title Agent.....

For KCC Use:

Conductor Pipe Required feet; Minimum Surface Pipe Required 245 feet per Alt. (1) (A)

This Authorization Expires 6-16-87..... Approved By *[Signature]* 12-16-87.....

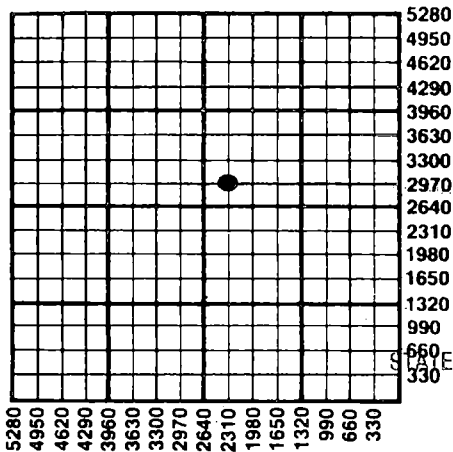
EFFECTIVE DATE: 12-21-87

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

1. Notify District office before setting surface casing.
 2. Set surface casing by circulating cement to the top.
 3. File completion forms ACO-1 with K.C.C. within 120 days of well spud date, following instructions on ACO-1, side 1, and including copies of wireline logs.
 4. Notify District office 48 hours prior to old well workover or re-entry.
 5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
 6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
 7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.

A Regular Section of Land
1 Mile = 5,280 Ft.



RECEIVED
STATE CORPORATION COMMISSION

DEC 16 1987
12-16-87
CONSERVATION DIVISION
Wichita, Kansas

9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202-1212
(316) 263-3238