

CARD MUST BE TYPED

State of Kansas

CARD MUST BE SIGNED

# NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

*DA*

Starting Date *upon approval* <sup>10</sup> <sup>26</sup> <sup>87</sup>  
month day year

API Number 15-033-20,716-0000

OPERATOR: License # 6196  
Name Sun Exploration & Production Company  
Address 525 Central Park Drive  
City/State/Zip Oklahoma City, OK 73105-1799  
Contact Person Kenny Sifford  
Phone (405) 556-9812

*N 1/2 SW SW SW* Sec. 10 Twp. 32 S, Rg. 19  East  West  
495 Ft. from South Line of Section  
4950 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License #  
Name To be determined  
City/State

Nearest lease or unit boundary line 330 feet

County Comanche

Lease Name Bird Well # 1

Ground surface elevation 2047 feet MSL

Well Drilled For: Well Class: Type Equipment:  
 Oil  SWD  Infield  Mud Rotary  
 Gas  Inj  Pool Ext.  Air Rotary  
 OWWO  Expl  Wildcat  Cable

Domestic well within 330 feet:  yes  no

Municipal well within one mile:  yes  no

Surface pipe by Alternate: 1  2

Depth to bottom of fresh water 200'

Depth to bottom of usable water 230'

Surface pipe planned to be set 850'

Projected Total Depth 6200 feet

Formation Arbuckle

If OWWO: old well info as follows:

Operator  
Well Name  
Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

cementing will be done immediately upon setting production casing.

*(405) 556-9938*

Date *10-20-87* Signature of Operator or Agent *Beverly K. Sabin* Title Accountant

For KCC Use:

Conductor Pipe Required feet; Minimum Surface Pipe Required 250 feet per Alt

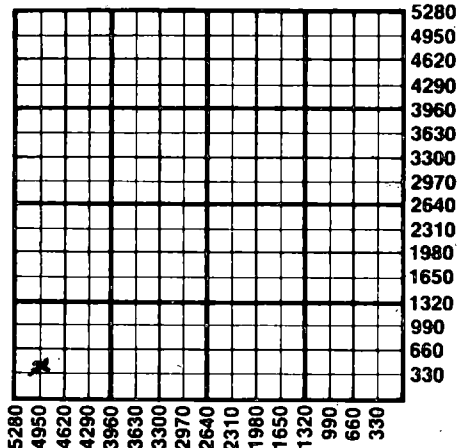
This Authorization Expires *4-21-88* Effective *10-20-87* Approved By  *10-21-87*

Must be filed with the K.C.C. five (5) days prior to commencing well  
 This card void if drilling not started within six (6) months of date received by K.C.C.

**Important procedures to follow:**

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. Obtain an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

**A Regular Section of Land**  
**1 Mile = 5,280 Ft.**



CONSERVATION  
 WICHITA, KANSAS

10-21-87  
 OCT 21 1987

STATE CORPORATION COMMISSION

State Corporation Commission of Kansas  
 Conservation Division  
 200 Colorado Derby Building  
 Wichita, Kansas 67202  
 (316) 263-3238