

CORRECTED

For KCC Use:

Effective Date: 7-16-2000

District # 1

SGA? Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1 September 1999 Form must be Typed Form must be Signed All blanks must be Filled

CORRECTION

Expected Spud Date July 26, 2000 Spot 160' N & 20' W of East West G - NE - SW Sec. 12 Twp. 32 S. R. 19 2140 feet from S/N (circle one) Line of Section 1960 feet from E/W (circle one) Line of Section

OPERATOR: License# 4058 Name: AMERICAN WARRIOR, INC. Address: P. O. Box 399 City/State/Zip: Garden City, Kansas 67846-0399 Contact Person: Cecil O'Brate Phone: 316/275-9231

Is SECTION X Regular Irregular? (Note: Locate well on the Section Plat on reverse side)

CONTRACTOR: License# 5929 Name: DUKE DRILLING CO., INC.

County: Comanche Lease Name: BARNES Well #: 12

Field Name: Is this a Prorated / Spaced Field? Yes No

Well Drilled For: Well Class: Type Equipment: Oil Gas OAWO Seismic; # of Holes Other Enh Rec Storage Disposal Other infield Pool Ext. Wildcat Other Mud Rotary Air Rotary Cable

Target Information(s): Arbuckle Nearest Lease or unit boundary: 1960

Ground Surface Elevation: 1930 est feet MSL

Water well within one-quarter mile: Yes No

Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 120'

Depth to bottom of usable water: 240'

Surface Pipe by Alternate: X 1 2

Length of Surface Pipe Planned to be set: 600'+

Length of Conductor Pipe required: N/A

Projected Total Depth: 6400'

Producing Formation Target: Arbuckle

Water Source for Drilling Operations: Well Farm Pond Other X

DWR Permit #: (Note: Apply for Permit with DWR)

Will Cores be taken? Yes No

If Yes, proposed zone:

If OWWO: old well information as follows:

Operator:

Well Name:

Original Completion Date: Original Total Depth:

Directional, Deviated or Horizontal wellbore? Yes No

If Yes, true vertical depth:

Bottom Hole Location:

KCC DKT #:

WAS: 60' N & 20' W of C-NE SW

IS: 160' N & 20' W of C-NE SW

* FOOTAGE WAS: 2040' FSL IS: 2140' FSL

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 7/20/00 Signature of Operator or Agent: Sally R. Byers Title: Agent

RECEIVED STATE CORPORATION COMMISSION JUL 21 2000 7-21-00 CONSERVATION DIVISION Wichita, Kansas

For KCC Use ONLY API # 15 - 033-21113 0000 Conductor pipe required NONE feet Minimum surface pipe required 260 feet per Alt. (1) X Approved by: ODR 7-27-2000 SK / ORIL 7-11-2000 SK This authorization expires: 1-11-2001 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

12 32 19W

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 _____
Operator: _____
Lease: _____
Well Number: _____
Field: _____

Number of Acres attributable to well: _____
QTR / QTR / QTR of acreage: _____

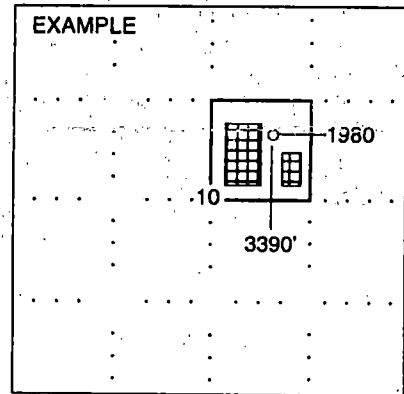
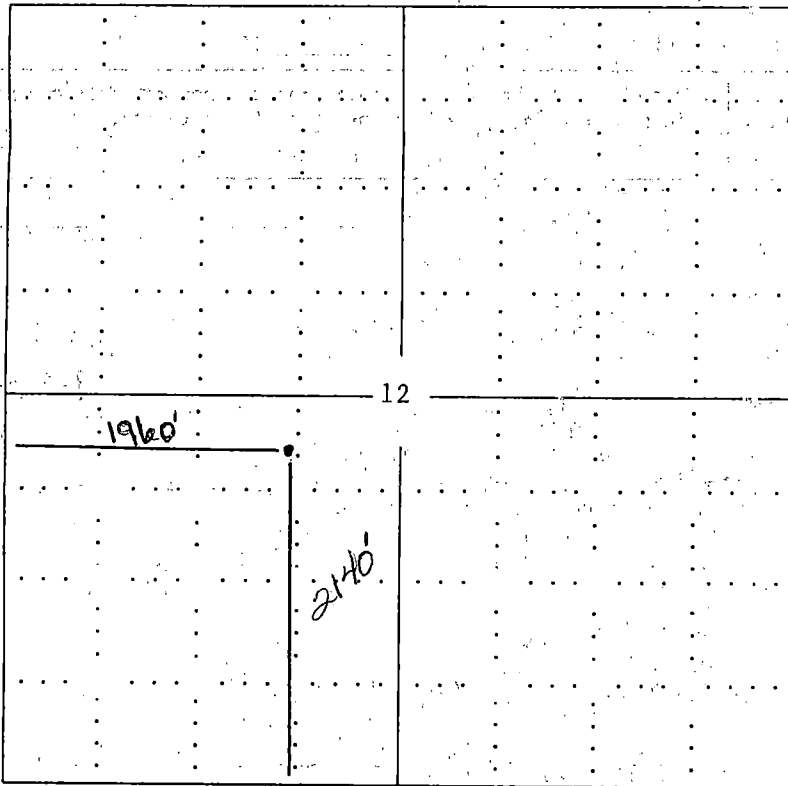
Location of Well: County: _____
_____ feet from S / N (circle one) Line of Section
_____ feet from E / W (circle one) Line of Section
Sec. _____ Twp. _____ S. R. _____ East West

Is Section _____ Regular or _____ Irregular

If Section is Irregular, locate well from nearest corner boundary.
Section corner used: ___ NE ___ NW ___ SE ___ SW

PLAT

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)*



NOTE: *In all cases locate the spot of the proposed drilling locator.*

COMANCHE COUNTY

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, .e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).