For KCC Use: Effective Date:		9-12-2001		
SGA?	V Yes	No		

Spud date:_

Agent:

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

WANSA'S CORPORATION COMMISSION S-31-0| Form C-1
September 1999
AUG 3 1 2001Form must be Typed
Form must be Signed

	Ve (5) days prior to commencing well CONSERVATION DIVISION
September 7 2001	WICHITA, KS
Expected Spud Date	
OPERATOR: License# 4058	/ 1880 feet from (S)/ N (circle one) Line of Section 1390 feet from E / (W) (circle one) Line of Section
Name: AMERICAN WARRIOR, INC.	() () () () () () () () () ()
Address: P. O. Box 399	Is SECTION X Regular Irregular?
City/State/Zip: Garden City, Kansas 67846-0399	(Note: Locate well on the Section Plat on reverse side)
Contact Person: Cecil O'Brate	County: Comanche
Phone: 620/275-9231	Lease Name: LAKE Well #: 6
5929	Field Name: COLDWATER TOWNSITE
DILKE DRILLING CO INC	Is this a Prorated / Spaced Field?
Name: BORD DATEMENT GOO, THO.	Target Information(s): AFDUCKIE
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 1390'
X Oil Enh Rec X Infield X Mud Rotary	Ground Surface Elevation: 2038 feet MSL
X Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
OWO Disposal Wildcat Cable	Public water supply well within one mile:
Seismic;# of Holes Other	Depth to bottom of fresh water:
Other	Depth to bottom of usable water:
Outer	Surface Pipe by Alternate: X2
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 600'+
Operator:	Length of Conductor Pipe required:40 ' +
Well Name:	Projected Total Depth: 6400 '
Original Completion Date:Original Total Depth:	Producing Formation Target: <u>Arbuckle</u>
	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore? Yes X No	VI (1)
If Yes, true vertical depth:	- DWR Permit #:
Bottom Hole Location:	- (Note: Apply for Remit with DWR 💽)
KCC DKT #:	- Will Cores be taken? Yes X No
	If Yes, proposed zone:
AF	FIDAVIT
The undersigned hereby affirms that the drilling, completion and eventual	I plugging of this well will comply with K.S.A. 55-101, et. seq.
It is agreed that the following minimum requirements will be met:	
Notify the appropriate district office <i>prior</i> to spudding of well;	
2. A copy of the approved notice of intent to drill shall be posted on a	each drilling rig:
	set by circulating cement to the top; in all cases surface pipe shall be set
through all unconsolidated materials plus a minimum of 20 feet into	, ,
 If the well is dry hole, an agreement between the operator and the The appropriate district office will be notified before well is either p 	e district office on plug length and placement is necessary prior to pluggling;
	ented from below any usable water to surface within 120 days of spud
date. In all cases, NOTIFY district office prior to any cementing	
I hereby certify that the statements made herein are true and to the best	t of my knowledge and belief.
, ,	
Date: 8/31/01 Signature of Operator or Agent: DXL	Title: Agent
Sally	
	→ V · . V
For KCC Use ONLY	Remember to:
API # 15. 033 - 21266 - 0000	- File Drill Pit Application (form CDP-1) with Intent to Drill;
Conductor pipe required NONE feet	- File Completion Form ACO-1 within 120 days of spud date;
	 File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or
A series of the	re-entry;
//p/	- Submit plugging report (CP-4) after plugging is completed;
This authorization expires: 3-7-2002	Obtain written approval before disposing or injecting salt water.
(This authorization void if drilling not started within 6 months of effective date.)	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

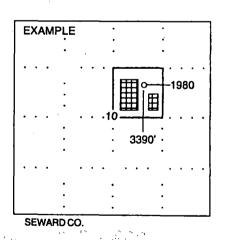
API No. 15	Location of Well: County:		
Operator:			
Lease:			
Well Number:			
Field:			
Number of Acres attributable to well:	Is SectionRegular orIrregular		
QTR / QTR / QTR of acreage:	If Section is Irregular, locate well from nearest corner boundary.		
	Section corner used:NENWSESW		

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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NOTE: In all cases locate the spot of the proposed drilling locaton.

COMANCHE COUNTY

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).