

CARD MUST BE TYPED

State of Kansas

CARD MUST BE SIGNED

OWWO

## NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Expected Spud Date.....<sup>4</sup> month <sup>10</sup> day <sup>88</sup> year

API Number 15— 033-01,006-00-01 VDA

OPERATOR: License # ..... 5254  
 Name ... Midco Exploration, Inc.  
 Address ... 200 E. 1st St. - Suite 411  
 City/State/Zip ... Wichita, Ks. 67202  
 Contact Person... Harvey Gough  
 Phone ... 316-267-3613

C... SW SW Sec. 14 Twp. 32 S, Rg. 16 ☒ East  
☒ West  
 ... 660 ... Ft. from South Line of Section  
 ... 4620 ... Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # ..... 5421  
 Name ... Sage Drilling Co.  
 City/State..... Wichita, Ks.

Nearest lease or unit boundary line ... 660 ... feet  
 County... Comanche  
 Lease Name... Einsel Well #... 1  
 Ground surface elevation ... 1820 ... feet MSL

Well Drilled For: Well Class: Type Equipment:  
☐ Oil ☐ Storage ☐ Infield ☒ Mud Rotary  
☒ Gas ☐ Inj ☐ Pool Ext. ☐ Air Rotary  
☒ OWWO ☐ Expl ☒ Wildcat ☐ Cable

Domestic well within 330 feet: ☐ yes ☒ no  
 Municipal well within one mile: ☐ yes ☒ no

Depth to bottom of fresh water... 100  
 Depth to bottom of usable water... 200  
 Surface pipe by Alternate: 1 ☒ 2  
 Surface pipe planned to be set... 313

If OWWO: old well info as follows:

Conductor pipe required  
 Projected Total Depth... 4900 ... feet  
 Formation... MISS

Operator ..... Rupp-Ferguson Oil Co.  
 Well Name ... Perry #1  
 Comp Date... 4-13-88 Old Total Depth... 4910

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date ... 4-6-88 Signature of Operator or Agent *Harvey Gough* Title... Vice President

For KCC Use:

Conductor Pipe Required ... feet; Minimum Surface Pipe Required ... 313 ... feet per Alt. ① ☒

This Authorization Expires 10-8-88 Approved By *JCH* 4-8-88

EFFECTIVE DATE: 4-13-88

Must be filed with the K.C.C. five (5) days prior to commencing well  
This card void if drilling not started within six (6) months of date received by K.C.C.

### Important procedures to follow:

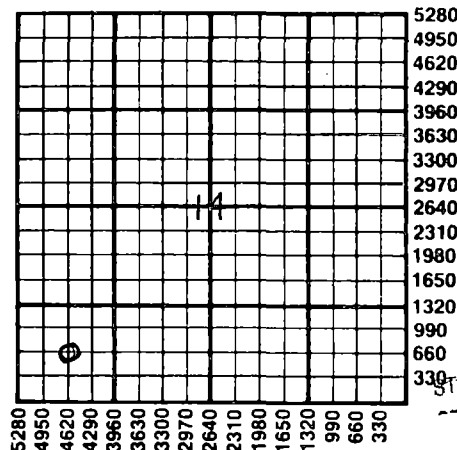
1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 120 days of well spud date, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.

Notify K.C.C. within 10 days when injection commences or terminates.

alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

### A Regular Section of Land

1 Mile = 5,280 Ft.



RECEIVED  
STATE CORPORATION COMMISSION  
4-8-88  
APR 8 1988  
CONSERVATION DIVISION  
Wichita, Kansas

State Corporation Commission of Kansas  
Conservation Division  
200 Colorado Derby Building  
Wichita, Kansas 67202-1212  
(316) 263-3238