0.100	į.		FORM HEIST BE TYPE
EFFE-TIVE MIE: 9-2-98	Stat	m of Kanoes	FORM HUST BE SIGHE
DISTRICT D		INTENTION TO DRILL	ALL BLAKKS HUST BE FILLE
SGA7 X Yes No Hu		five (5) days prior to commend	
Expected Spud Date Sept	:ember 5. 1998	201 10'S & 10'W of C-W/2 NF NF NF	ec . 335 Tep . 328 \$, Rg 19W Eas
·		• • • • • • • • • • • • • • • • •	ec Twp S, Rg Wes
month	dey yeêr	√ 670	••• from šožíth (North) line of Section
OPERATOR: License #	4058	/ / 1000	ear tree south Ageth line of Section
AMERICAN WA	ARRIOR, INC.	TO SEPTION Y RES	leet from East) WARK line of Section
Address: P. O. Box	99		on the Section Plat on Reverse Side
city/state/Zip: Garden City	, Kansas 67846-0399	COMANCHE	
Contact Person: Cecil O'Bra		KERSTETT	ER Well #: 1-33
Phene: 316/275-923			
		1- Abl	eced Field? yes .X., no
CONTRACTOR: License #:	5929	Target Formation(s):	Arbuckle
Name: DUKE DRILL			boundary: 670
		Ground Surface Elevet	ion: 1975 est feet MS
Well Drilled For:	Will Class: Type Equipmen		· · · · · · · · · · · · · · · · · · ·
	,, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		ell within one mile: yes X. n
X. Of L Enh Rec	Infield .X. Mud Rotar		
.X. Bes Storage .	Pool Ext Air Rotar	y Depth to bottom of us	able water: 1801
CVANO Disposal .	Wildest Cable	Surface Pipe by Alter	nete: .X 1 / 2
Seismic; # of Holes .	Other	Length of Surface Pip	e Planned to be set: 800'
Other		. Length of Conductor p	ipe required:NA
If OWNO: old well information a			
Operator:		Formation at Total De	eth. Arbuckle
Well Name:		Water Source for Dril	
Comp. Date:	Old Total Depth		well farm pond other
•		DUR Permit #:	************************
Directional, Deviated or Heriza	. ·	. no Will Cores Be Taken?:	yesX no
If yes, true vertical depth:		If yes, proposed zone	· ····
Bottom Hole Location		光 / ペン (15/17)	ation has occured at
		SP PICIATII	C3-33-PW.
The undersigned hereby affirms	that the drilling, complet	ion and eventual bludging of th	is well will comply with K.S.A. 55-
101, et. seq.	· · · · · · · · · · · · · · · · · · ·		
It is agreed that the following	minimum requirements vill	e met:	•
1. Notify the engroprists	district office prior to sp	udding of woll-	
	· · ·	hall be posted on each drilling	rig:
			ing cament to the top; in all cases
			) feet into the underlying formation; ice en plug length and placement (;
necessary prior to pluc	•		ten at head randen and hencement is
			production casing is essented in:
	LETION, PRODUCTION PIPE SHAL CASES, MOTIFY BISTRICT OFFICE		WILE WATER TO SURFACE WITHIN 120 DAYS
I hereby cartify that the state			and belief.
•	(		Agent
Date: August 20, 7990 Signa	ture of Operator of Agent: .	July Francisco	. Title
	FOR KCC USE: 5.00		RECEIVED
	API # 15033- 0	2097L0000	KANSA6 CORPORATION COMMISSION
	Conductor pipe required _	JONE 1001	, in meno com anation continuation
	Approved by: _ \( \frac{1}{2} \) \( \frac{1}{2} \)	red 200 feet per Alt. 1 X	l ca
			AUG 27 1998 3
•	This authorization expire	2-28-99	8-27-98
		if drilling not started within	, , , , , , , , , , , , , , , , , , , ,
	6 months of effective day Soud date:	te.) Agent:	CONSERVATION DIVISION WICHITA, KS
	_ · · · · · · · · · · · · · · · · · · ·		mommin 1. A

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- . File Completion Form ACO-1 within 120 days of spud date:
- File acreage attribution plat according to field promotion orders:
  - Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
   Obtain written approval before disposing or injecting salt water.

  Heil te: Conservation Sivision, 200 Coloredo Derby Suilding, 202 W. First St., Wichita, Kansas 67202-1286.

## IN ALL CASES PLOT THE INTENTED WELL ON THE PLAT BELOW. PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PROPAGED OR SPACED FIELD

If the intented well is in a prorated or spaced field, please fully complete this side of the form. If the intented well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

EASE ELL NUMBER TELD  UMBER OF ACRES ATTRIBUTABLE TO WELL							feet from south/north line of set from east/west line of set from east/west line of section TWP RG  IS SECTION REGULAR or IRREGUL					
R∕QI.	R/QTR	OF AC	REAGE	well a	nd sha		IF SECT CORNER Section PLAT butable	ION IS IR BOUNDARN corner	REGULAR.  used:  for pror	LOCATE NE ated or	WELL FROM  NW SE  spaced w	NEAR
						lob)						,
	÷					1000		. :		•	1	v*
-	; ** · · ·		F				_	EXAMPL	E	<u> </u>		
									10 <del></del>	/980-		
		<u> </u>	<u>:</u>	<sup>33</sup> ——					1300.	-4	ACRES	
	<del></del>			***************************************								
		 			<u> </u>	-		SEWARD	co.		•	
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	·,											

## In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.

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