For KCC Use: Effective Date:	7-3-2000	
District #	\	
SGA? Yes No		

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1 September 1999 Form must be Typed Form must be Signed All blanks must be Filled

Specified Sput Date	Must be approved by KCC five	(5) days prior to commencing well	
OPERATOR: Licenses Name: A0158 A0158 A0158 A0258 A0258 A039 Contact Person: Cecc1 0 Thrate Contractore: Cecc1 0 Thrate Cont	Expected Spud Date July 5, 2000	Spot 30'N & 90'E of	East
OPERATOR: Lignages Name: Q. 1. G. Box 399 ChlyState/Cg. Sard-Sard-Sard-Sard-Sard-Sard-Sard-Sard-			.19 X West
Section AREXICAN WARRIOR, INC.	4058		
Address: P. O. Box 399 Chystator/Dr. Carden City, Kansas 67846-0399 Contract Passon: Gecil 015rate Fhone: 310/275-9231 CONTRACTOR: Userser 5929 CONTRACTOR: Users	AMERICAN WARRIOR, INC.		
Andressize Carden City, Kansas 67846-0399 Contact Parson: Gect1 0 Pirate Contact Parson: Joint Part on reverse side) Contact Parson: Joint Part of Record of Part of Reverse side) Contact Parson: Joint Part of Record of Part	P 0 Roy 399		•
Country Econate Person 316/275-9231 Phone: 316/275-9231 Country Econate Person 316/275-9231 Solar Econ Police	Cardon City Kanese 678/6-0300	•	ا ماداما
Some and Part Some	Cecil O'Brate	•	e side)
CONTRACTOR: Licenses Name: DURE DRILLING CO., INC. Well Drilled For: Well Class: Type Equipment: Gold Enh Rec Initial Mud Rotary Gowo Disposal Wildcat Cable Selemet: s of Holes Other Other If OWNO: old well information as follows: Operator: Well Name: Original Total Depth: Well Alans: CREPRATION DIVISION Well Name: Original Completion Date: Original Total Depth: Distorn Hole Location: CRC OKT #: III 2 2 2000 CINESENATION DIVISION WIGHTA, IS The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq. It is agreed that the following minimum requirements will be met: 1. Nolify the appropriate district office of internation and the pasted on each drilling fig. 3. The minimum amount of surface pipe as periended before well as efficient or formation. 4. It has a promited a depth: Some and the december of the pasted on each drilling fig. 5. The appropriate district office of the pasted on each drilling fig. 5. The appropriate district office prior to spudding of well; 6. It is a ALTERNATE II COMPLETION, production pipe shall be set of the pasted on each drilling fig. 6. It is a ALTERNATE II COMPLETION, production pipe shall be set of the pasted on each drilling fig. 6. It is a ALTERNATE II COMPLETION, production pipe shall be set of the pasted on each drilling fig. 6. It is a ALTERNATE II COMPLETION, production pipe shall be carentated from below any usable water to surface within 120 days of spud date; File Completion Formation for ACO-1 within 120 days of spud date; File Completion formation. File Completion form ACO-1 within 120 days of spud date; File Completion form ACO-1 within 120 days of spud date; File Completion form ACO-1 within 120 days of spud date; File Completion form ACO-1 within 120 days of spud date; File Completion form ACO-1 within 120 days of spud date; File Completion form ACO-1 within 120 days of spud date; File Completion of the district office 48 hours prior to option of the century; Submit plugging peport (CP	316/275-9231		tott #: 2
Surface Pipe Planned / Spaced Fliet/? Ves No	,)
Target Information(s): Target Information(CONTRACTOR: License# 5929		Yes X No
Nearest Lease or unit boundary: 6.30.1	Name:DUKE DRILLING CO., INC.		
Solomit Solo		Nearest Lease or unit boundary: 630'	
Value Enh Hec Maintenance Maintenanc		Ground Surface Elevation: 1938.5 '	feet MSL
Solidar Pool Ext. Aff Retary Object Solidar Solidar Willdcatt Willdcatt Willdcatt Willdcatt Willdcatt Solidar			Yes X No
Depth to bottom of fresh water: 120 Depth to bottom of sushed water: 180 Depth to bottom of usable water: 180 Depth to bottom of tresh water: 180 Depth to bottom of tresh water: 180 Depth to bottom of tresh water: 180 Depth to bottom of usable water: 180 Depth to be set; 180 Depth to bottom of usable water: 180 Depth to bottom of usable water: 180 Depth to be set; 180 Depth to bottom of usable water: 180 Depth to be set; 180		Public water supply well within one mile:	
Other Surface Pipe by Alternate: X 1 2 2 Length of Surface Pipe Planned to be set: 600 ' +		Depth to hottom of fresh water:	
Surface Pipe by Alternate: 2		180'	
If OWWO: old well information as follows: Operator:	Other	Surface Pipe by Alternate: X12	
Constitutor Pipe required: Conductor Pipe re	If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 600'-	+
Well Name: Original Completion Date: Original Total Depth: Original Completion Date: Original Completion Date: Original Completion Date: Original Total Depth: Producing Formation Target: Arbuckl.e Water Source for Drilling Operations: Well. Farm Pond. Other X Well. Farm Pond. Other S Well. F			
Original Completion Date:Original Total Depth:	·		
Directional, Deviated or Horizontal wellipsing Ves IN No if Yes, true vertical depth: Dottom Hotis Location:		Producing Formation Target: Arbuckle	
DWR Permit #: Dottom Hote Location: DWR Permit #: Will Cores be taken? Yes No			•
If Yes, true verifical depth:	Directional, Deviated or Horizontal wellbore? The Wall No KANSAS CORPORATION COMMISSION	Well Farm Pond OtherX	
Yes No No No No No No No N	If Yes, true vertical depth:	DWR Permit #:	
If Yes, proposed zone: If Yes, proposed zone:			
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Date: June 28, 2000 Signature of Operator or Agent: Sally R Byers For KCC Use ONLY API # 15 - 033 - 21108 0000 Conductor pipe required NONE feet Minimum surface pipe required 200 feet per Alt. 1 X Approved by: 12-28-2000 This authorization expires: 12-38-2000 (This authorization void if drilling not started within 6 months of effective date.) For KCC Use ONLY Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water.	 A copy of the approved notice of intent to drill shall be posted on each 3. The minimum amount of surface pipe as specified below shall be so through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the description of 5. The appropriate district office will be notified before well is either plug 6. If an ALTERNATE II COMPLETION, production pipe shall be cement date. In all cases, NOTIFY district office prior to any cementing. 	of by circulating cement to the top; in all cases surface pipe the underlying formation. district office on plug length and placement is necessary proged or production casing is cemented in; and from below any usable water to surface within 120 day	rior to plugging;
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This authorization expires: (This authorization void if drilling not started within 6 months of effective date.) - Obtain written approval before disposing or injecting salt water.		•	pleted;
(This authorization vote it drilling not stande within 6 months of effective date.)			
Spud date:Agent:	(This authorization void if drilling not started within 6 months of effective date.)		1.
Spot date.	Spirid date: Agent:		
			5

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW.

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

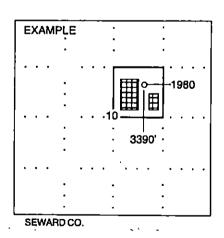
API No. 15	Location of Well: County:
	feet from S / N (circle one) Line of Section
Lease:	feet from E / W (circle one) Line of Section
Well Number:	Sec Twp S. R East
Field:	
Number of Acres attributable to well:	Is Section Regular or Irregular
QTR / QTR / QTR of acreage:	is decided in integrals, todate well from ficulties contact boundary.
	Section corner used:NENWSESW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show foolage to the nearest lease or unit boundary line.)

 : 2400'		: : :
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NOTE: In all cases locate the spot of the proposed drilling locaton.

COMANCHE COUNTY

In plotting the proposed location of the well, you must show.

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).