

AMENDED NOTICE OF INTENT TO DRILL

COR

FORM C-1 7/91

FOR KCC USE:

FORM MUST BE TYPED

FORM MUST BE SIGNED

ALL BLANKS MUST BE FILLED

EFFECTIVE DATE: 11-23-96

State of Kansas

DISTRICT # 1

NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well.

Expected Spud Date 12 month 16 day 96 year

Spot SW - SE - SW Sec 34 Twp 32 S, Rg 19 East

* 350 feet from South / WEST line of Section 1650 feet from WEST/ West line of Section IS SECTION X REGULAR IRREGULAR

(NOTE: Locate well on the Section Plat on Reverse Side)

OPERATOR: License # 3882 Name: Samuel Gary Jr. & Associates Address: 1670 Broadway, Ste 3300 City/State/Zip: Denver, CO 80202 Contact Person: Tom Ferial Phone: 303-831-4673

County: Comanche

Lease Name: Herd Well #: 34-14

Field Name: Colter West

Is this a Prorated/Spaced Field? yes X no

Target Formation(s): Arbuckle

Nearest lease or unit boundary: 350

Ground Surface Elevation: 1926 feet MSL

Water well within one-quarter mile: yes X no

Public water supply well within one mile: yes X no

Depth to bottom of fresh water: 105

Depth to bottom of usable water: 180

Surface Pipe by Alternate: X 1 2

Length of Surface Pipe Planned to be set: 650

Length of Conductor pipe required: 60

Projected Total Depth: 6300

Formation at Total Depth: Arbuckle

Water Source for Drilling Operations: * well farm pond X other

CONTRACTOR: License #: 5929 Name: Duke Drilling

Well Drilled For: Well Class: Type Equipment:

- X Oil Enh Rec Infield X Mud Rotary Gas Storage X Pool Ext Air Rotary OAWO Disposal Wildcat Cable Seismic # of Holes Other

Operator: N/A Well Name: N/A Comp. Date: N/A Old Total Depth

Directional, Deviated or Horizontal wellbore? yes X no If yes, true vertical depth: on Hole Location

Will Cores Be Taken? yes no If yes, proposed zone:

* WAS: 330' FSL; WS FDO = OTHER WAS FARM POND

IS: 350' FSL

AFFIDAVIT

I, the undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation; 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: December 19, 1996 Signature of Operator or Agent: Thomas Ferial Title: Senior Geologist

FOR KCC USE: API # 15- 033-20921-0000 Conductor pipe required NONE feet Minimum surface pipe required 200 feet per Alt. 1 X Approved by: DW 12-27-96 / ORIG JK 11-18-96 This authorization expires: 5-18-97 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:

34 32 19W

- MEMBER TO: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACC-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water.

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- _____
 OPERATOR Samuel Gary Jr. & Associates
 LEASE Herd
 WELL NUMBER 34-14
 FIELD Colter West

LOCATION OF WELL: COUNTY Comanche
330 feet from south/~~north~~ line of section
1650 feet from ~~east~~/west line of section
 SECTION 34 TWP 32S RG 19W

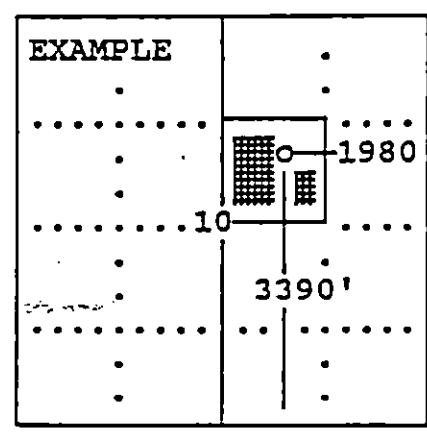
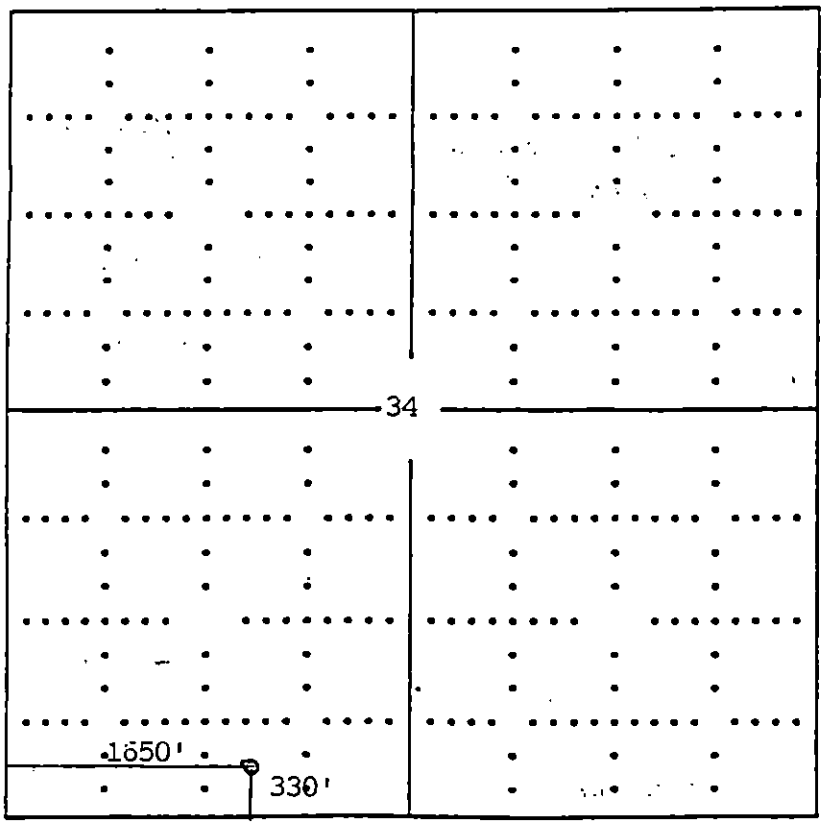
NUMBER OF ACRES ATTRIBUTABLE TO WELL _____
 QTR/QTR/QTR OF ACREAGE _____

IS SECTION X REGULAR or _____ IRREGULAR
 IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST
CORNER BOUNDARY.

Section corner used: _____ NE _____ NW _____ SE _____ SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)



SEWARD CO.

In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west; and
- 3) the distance to the nearest lease or unit boundary line.