

FOR KCC USE:

OWWO

FORM C-1 7/91

EFFECTIVE DATE: 5-17-97

State of Kansas

FORM MUST BE TYPED  
FORM MUST BE SIGNED

DISTRICT #  
2 Yes      No

NOTICE OF INTENTION TO DRILL

ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well.

Expected Spud Date: 5-12-97  
month day year

Spot: C... NW. Sec 34. Twp 32. S, Rgl 9... X East      West

OPERATOR: License # 3882  
Name: SAMUEL GARY, JR. & ASSOCIATES  
Address: 1670 Broadway, Suite 2300  
City/State/Zip: Denver, CO 80202  
Contact Person: Tom Fertal  
Phone: 303-831-4673

\* 1320 feet from South North line of Section  
\* 1320 feet from East West line of Section  
IS SECTION X REGULAR      IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)

CONTRACTOR: License #: 5929  
Name: Duke Drilling

County: Comanche  
Lease Name: Gillet Well #: 1-34  
Field Name: Colter West  
Is this a Prorated/Spaced Field? yes X no  
Target Formation(s): Lansing-Kansas-City  
Nearest lease or unit boundary: 1320  
Ground Surface Elevation: 1932 feet MSL  
Water well within one-quarter mile: yes X no  
Public water supply well within one mile: yes X no  
Depth to bottom of fresh water: 105  
Depth to bottom of usable water: 180  
Surface Pipe by Alternate: X 1 2  
Length of Surface Pipe ~~to be set~~: 79.7  
Length of Conductor pipe required: NA  
Projected Total Depth: 5100  
Formation at Total Depth: Mississippian  
Water Source for Drilling Operations:  
... well ... farm pond X other

Well Drilled For: Well Class: Type Equipment:  
Oil ... Enh Rec ... Infield X Mud Rotary  
Gas ... Storage X Pool Ext. ... Air Rotary  
OWWO ... Disposal ... Wildcat ... Cable  
Seismic; ... # of Holes ... Other  
Other  
OWWO: old well information as follows:  
Operator: Tuthill & Barbie  
Well Name: 1-34 Gillet  
Comp. Date: 1-24-81. old Total Depth 5230

Directional, Deviated or Horizontal wellbore? X yes X no  
yes, true vertical depth:  
Bottom Hole Location: 1320' FNL 1326' FWL

Will Cores Be Taken?: yes X no  
If yes, proposed zone:  
SURFACE LOCATION WAS: 1320' FNL 1326' FWL

OWWO  
\* Whipstock Hole from 1503320431000/ AFFIDAVIT

IS: 1320' FNL 1320' FWL RECEIVED

I, undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, Sec. 1.  
It is agreed that the following minimum requirements will be met:

KANSAS CORPORATION COMMISSION  
BOTTOM HOLE LOCATION IS:  
1320' FNL 1326' FWL MAY 12 1997

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases, surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE IS COMPLETED, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 5/17/97 Signature of Operator or Agent: [Signature] Title: AGENT

FOR KCC USE:  
 API # 15- 033-20431-00-02  
 Conductor pipe required NONE feet  
 Minimum surface pipe required 79.7 feet per Alt. 1  
 Approved by: DW 5-12-97 / COR 5-19-97  
 This authorization expires: 11-12-97  
 (This authorization void if drilling not started within 6 months of effective date.)  
 Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

- MEMBER TO:
- File Drill Pit Application (form COP-1) with Intent to Drill;
  - File Completion Form ACO-1 within 120 days of spud date;
  - File acreage attribution plat according to field pronation orders;
  - Notify appropriate district office 48 hours prior to workover or re-entry;
  - Submit plugging report (CP-6) after plugging is completed;

34  
32  
19W

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

the intended well is in a prorated or spaced field, please fully complete this side of the plat. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15-

OPERATOR Samuel Gary Jr. & Associates  
LEASE GILLET  
WELL NUMBER 1  
FIELD COLTER WEST

LOCATION OF WELL: COUNTY COMANCHE  
1320 feet from south/north line of section  
1320 feet from east/west line of section  
SECTION 34 TWP 32S RG 19W

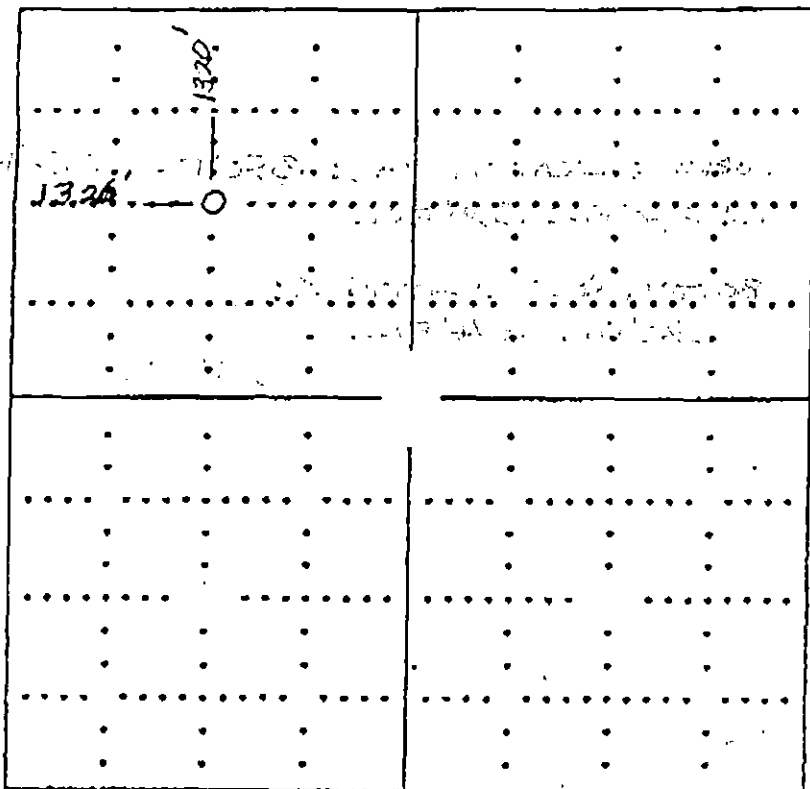
NUMBER OF ACRES ATTRIBUTABLE TO WELL \_\_\_\_\_  
FR/CTR/OTR OF ACREAGE \_\_\_\_\_

IS SECTION X REGULAR or \_\_\_\_\_ IRREGULAR  
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

Section corner used: \_\_\_\_\_ NE \_\_\_\_\_ NW \_\_\_\_\_ SE \_\_\_\_\_ SW

PLAT

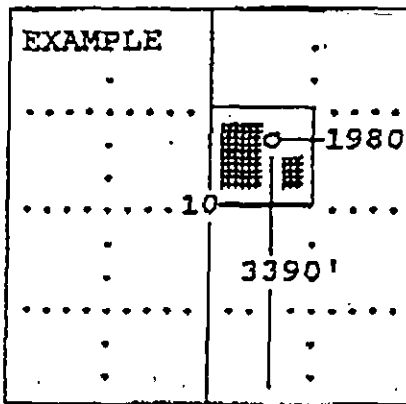
(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
(Show footage to the nearest lease or unit boundary line.)



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KANSAS CORPORATION COMMISSION

MAY 12 1997

CONSERVATION DIVISION  
WICHITA, KS



SEWARD CO.

plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- the distance of the proposed drilling location from the section's south/north and east/west; and
- the distance to the nearest lease or unit boundary line.