

EFFECTIVE DATE: 5-30-90

State of Kansas

NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 6 1 90
month day year

C. NW/4 NW/4 Sec 35 Twp 32S S, Rg 19 East
West

OPERATOR: License # 30034
Name: Zinke & Trumbo, Ltd.
Address: 1200 E. 33rd, Suite 100
City/State/Zip: Tulsa, OK 74105
Contact Person: Wayne Taylor
Phone: 918-743-5096

4620 feet from South line of Section
4620 feet from East line of Section
(Note: Locate well on Section Plat Below)

CONTRACTOR: License #: 5380
Name: Eagle Drilling

County: Comanche
Lease Name: Brass Well #: 1-35
Field Name: Wildcat

Well Drilled For: Well Class: Type Equipment:
 Oil ... Inj ... Infield Mud Rotary
 Gas ... Storage ... Pool Ext. ... Air Rotary
 OWWO ... Disposal Wildcat ... Cable
 Seismic; ... # of Holes

Is this a Prorated Field? Arbuckle yes no
Target Formation(s): Arbuckle
Nearest lease or unit boundary: 660
Ground Surface Elevation: 1951 feet MSL
Domestic well within 330 feet: ... yes no
Municipal well within one mile: ... yes no
Depth to bottom of fresh water: 180
Depth to bottom of usable water: 180
Surface Pipe by Alternate: 1 550
Length of Surface Pipe Planned to be set: 70=90 if needed
Length of Conductor pipe required: 6300
Projected Total Depth: 6300
Formation at Total Depth: Arbuckle
Water Source for Drilling Operations:
... well ... farm pond other
DWR Permit #: _____
Will Cores Be Taken?: ... yes no
If yes, proposed zone: _____

If OWWO: old well information as follows:
Operator: _____
Well Name: _____
Comp. Date: _____ Old Total Depth _____

Directional, Deviated or Horizontal wellbore? yes no
If yes, total depth location: _____

AFFIDAVIT

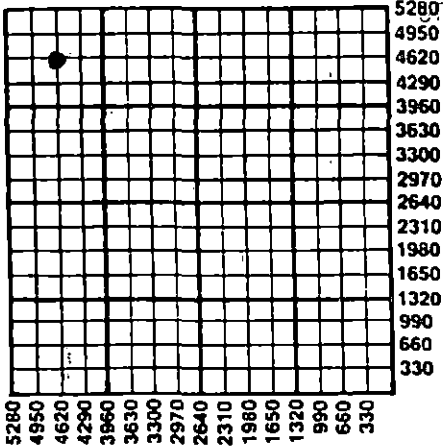
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. The appropriate district office shall be notified before setting surface pipe;
2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 5-22-90 Signature of Operator or Agent: Daniel E Rice Title: Agent



RECEIVED
MAY 23 1990
5-23-90
CONSERVATION DIVISION
Wichita, Kansas

FOR KCC USE:
API # 15- 033-20,785 0000
Conductor pipe required NONE feet
Minimum surface pipe required 200 feet per Alt.
Approved by: DPW 5-25-90
EFFECTIVE DATE: 5-30-90
This authorization expires: 11-25-90
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

35
32
19w

- REMEMBER TO:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
 - File Completion Form ACO-1 within 120 days of spud date;
 - File acreage attribution plat according to field proration orders;
 - Notify appropriate district office 48 hours prior to workover or re-entry;
 - Submit plugging report (CP-4) after plugging is completed;
 - Obtain written approval before disposing or injecting salt water.