

FOR KCC USE:

CORRECTED

API 15-033-21147-0000

FORM C-1 7/91

EFFECTIVE DATE: 9-25-2000

State of Kansas

FORM MUST BE TYPED

DISTRICT # 1

NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED

SGA? Yes...No

Must be approved by the K.C.C. five (5) days prior to spudding

CORRECTED

Expected Spud Date November 24, 2000

Spot SW - SE Sec .35. Twp .32. S, Rg .18. West

OPERATOR: License # 5254
Name: MIDCO Exploration, Inc.
Address: 414 Plaza Drive, Suite 204
City/State/Zip: Westmont, IL 60559
Contact Person: Earl J. Joyce, Jr.
Phone: (630) 655-2198

660 feet from South/North line of Section
1900 feet from East/West line of Section
IS SECTION X REGULAR IRREGULAR?

CONTRACTOR: License #: 5259
Name: Duke Drilling

(NOTE: Locate well on the Section Plat on Reverse Side)
County: Comanche
Lease Name: Pepperd Well #: #2-35
Field Name: Nescatunga SW

Well Drilled For: Well Class: Type Equipment:
Oil Enh Rec Infield X Mud Rotary
X Gas Storage X Pool Ext. Air Rotary
OAWO Disposal Wildcat Cable
Seismic; # of Holes Other

Is this a Prorated/Spaced Field? yes X no
Target Formation(s): Mississippi
Nearest lease or unit boundary: 330
Ground Surface Elevation: 1982 feet MSL

If OAWO: old well information as follows:
Operator:
Well Name:
Comp. Date: Old Total Depth

Water well within one-quarter mile: yes X no
Public water supply well within one mile: yes X no
Depth to bottom of fresh water: 100
Depth to bottom of usable water: 240

Directional, Deviated or Horizontal wellbore? yes X no
If yes, true vertical depth:
Bottom Hole Location:

Surface Pipe by Alternate: X 1 2
Length of Surface Pipe Planned to be set: 600
Length of Conductor pipe required: -0-
Projected Total Depth: 5600
Formation at Total Depth: Mississippi
Water Source for Drilling Operations: well X farm pond other

Will Cores Be Taken? yes X no
If yes, proposed zone:
spot was NE-SW-SE; was 990FSL; was 1650FEL;
elevation was 1985; spud date was 10/5/00

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 11/17/2000 Signature of Operator or Agent: Title...Vice-President

FOR KCC USE:
API # 15- 033-21147-0000
Conductor pipe required NONE feet
Minimum surface pipe required 200 feet per Alt 1
Approved by: COR 11-21-2000 JK / ORIG 9-20-2000 JK
This authorization expires: 3-20-2001
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: Agent:

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KANSAS CORPORATION COMMISSION

NOV 20 2000
11-20-2000
CONSERVATION DIVISION
WICHITA, KS

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202.

Handwritten notes and signatures on the right margin.

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW
PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

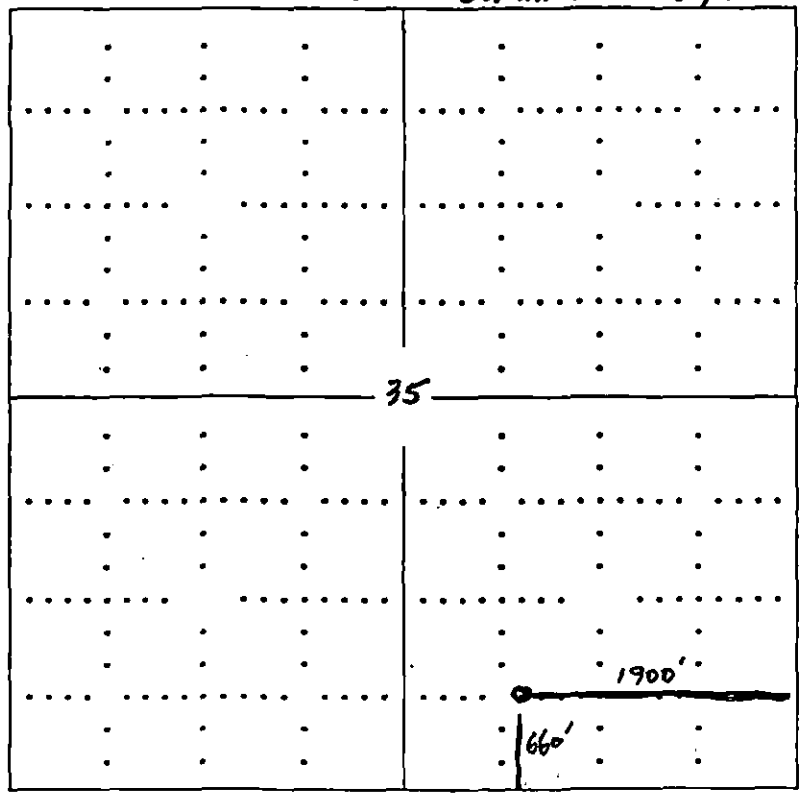
API NO. 15- _____
 OPERATOR _____ LOCATION OF WELL: COUNTY _____
 LEASE _____ feet from south/north line of section
 WELL NUMBER _____ feet from east/west line of section
 FIELD _____ SECTION _____ TWP _____ RG _____

NUMBER OF ACRES ATTRIBUTABLE TO WELL _____ IS SECTION _____ REGULAR or _____ IRREGULAR
 QTR/QTR/QTR OF ACREAGE _____ IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST
 CORNER BOUNDARY.

Section corner used: _____ NE _____ NW _____ SE _____ SW
PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)

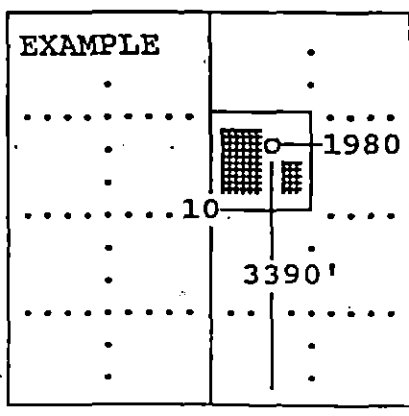
32 S - 18 W COMANCHE CO., KS



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 WICHITA, KS



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west; and
- 3) the distance to the nearest lease or unit boundary line.