

FOR KCC USE:

OWWO FORM C-1 7/91

FORM MUST BE TYPED

EFFECTIVE DATE: 9-24-2000

State of Kansas

FORM MUST BE SIGNED

DISTRICT # 1

NOTICE OF INTENTION TO DRILL

ALL BLANKS MUST BE FILLED

SGA? X Yes...No

Must be approved by the K.C.C. five (5) days prior to commencing well.

Expected Spud Date September 25, 2000 150' month day year

OPERATOR: License # 5254 Name: MIDCO Exploration, Inc. Address: 414 Plaza Drive, Suite 204 City/State/Zip: Westmont, IL 60559 Contact Person: Earl J. Joyce, Jr. Phone: (630) 655-2198

CONTRACTOR: License #: 5259 5929 Name: Duke Drilling

Well Drilled For: Well Class: Type Equipment: Oil Enh Rec Infield X Mud Rotary Gas Storage Pool Ext Air Rotary OWO Disposal X Wildcat Cable Seismic; # of Holes Other

If OWO: old well information as follows: Operator: Hall-Jones Well Name: #1 Parcel Comp. Date: 12/63 Old Total Depth 5664

Directional, Deviated or Horizontal wellbore? yes X no If yes, true vertical depth: Bottom Hole Location:

Spot East 150' east C SE NW Sec 36 Twp 32 S, Rg 18 X West 1980 feet from South North line of Section 2130 feet from East West line of Section IS SECTION X REGULAR IRREGULAR? (NOTE: Locate well on the Section Plat on Reverse Side) County: Comanche Lease Name: Parcel OWWO Well #: 1-36 Field Name: Wildcat Is this a Prorated/Spaced Field? yes X no Target Formation(s): Mississippi Nearest lease or unit boundary: 660 Ground Surface Elevation: 1960 feet MSL Water well within one-quarter mile: yes X no Public water supply well within one mile: yes X no Depth to bottom of fresh water: 100 Depth to bottom of usable water: 240 Surface Pipe by Alternate: X 1 2 Length of Surface Pipe Planned to be set: 281 existing Length of Conductor pipe required: 0 Projected Total Depth: 5664 Formation at Total Depth: Mississippi Water Source for Drilling Operations: well X farm pond other

Will Cores Be Taken? yes X no If yes, proposed zone:

*WELL PLUGGING RECORD INDICATES 8 5/8" SET AT 250'

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq. It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation; 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 9/15/2000 Signature of Operator or Agent: Title: Vice-President

FOR KCC USE: API # 15- 033-00099-0001 Conductor pipe required NONE feet Minimum surface pipe required 250 feet per Alt. (1) Approved by: 9-19-2000 This authorization expires: 3-19-2001 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:

RECEIVED KANSAS CORPORATION COMMISSION

SEP 18 2000 09-18-2000 CONSERVATION DIVISION WICHITA, KS

36 32 18W

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202.

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- _____
 OPERATOR _____
 LEASE _____
 WELL NUMBER _____
 FIELD _____

LOCATION OF WELL: COUNTY _____
 _____ feet from south/north line of section
 _____ feet from east/west line of section
 SECTION _____ TWP _____ RG _____

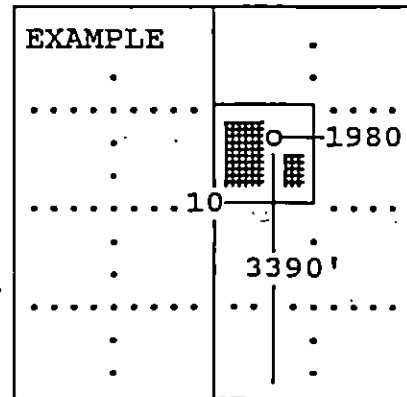
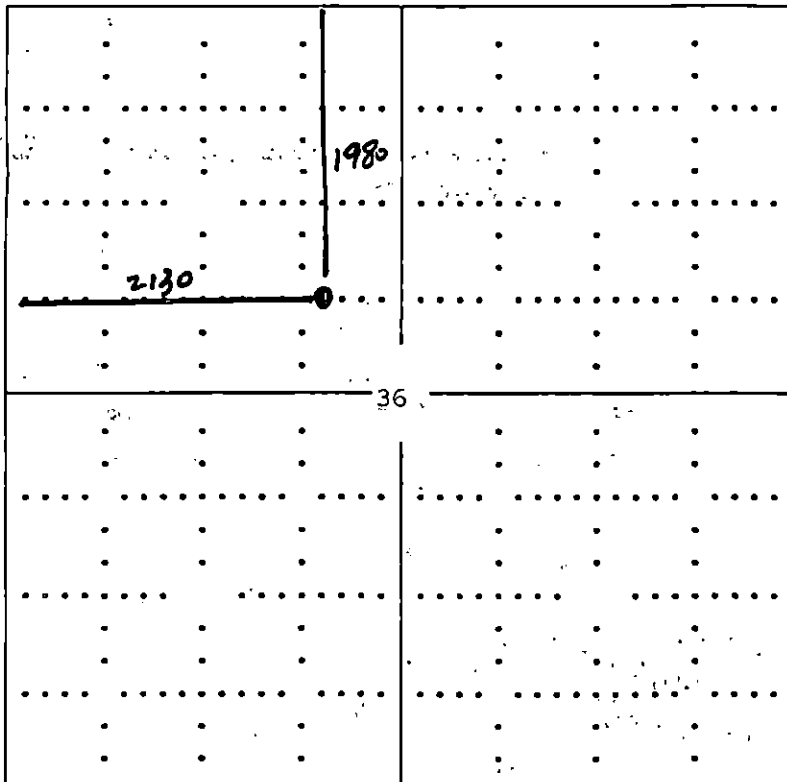
NUMBER OF ACRES ATTRIBUTABLE TO WELL _____
 QTR/QTR/QTR OF ACREAGE _____

IS SECTION _____ REGULAR or _____ IRREGULAR
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

Section corner used: _____ NE _____ NW _____ SE _____ SW
PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)

32S-18W COMANCHE CO. KS



SEWARD CO.

In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat, by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west; and
- 3) the distance to the nearest lease or unit boundary line.