

FOR KCC USE:

FORM C-1 7/91

EFFECTIVE DATE: 7-30-97

DISTRICT # 1

State of Kansas

SSA?  Yes...  No

NOTICE OF INTENTION TO DRILL

FORM MUST BE TYPED  
FORM MUST BE SIGNED  
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date July 28 1997  
month day year

Spot NW NW Sec .26. Twp .32. S, Rg .18.  East  West

OPERATOR: License # 5050  
Name: Hummon Corporation  
Address: 950 N. Tyler  
City/State/Zip: Wichita, KS 67212-3240  
Contact Person: Kent Roberts  
Phone: (316) 773-2300

4620 feet from South North line of Section  
4620 feet from East West line of Section  
IS SECTION  REGULAR  IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)  
County: Comanche  
Lease Name: Acres Well #: 2 OWWO  
Field Name: Nescatunga

CONTRACTOR: License #: 30891  
Name: Leiker Well Service, Inc.

Is this a Prorated/Spaced Field? yes  no   
Target Formation(s): Mississippi  
Nearest lease or unit boundary: 660'  
Ground Surface Elevation: 2063 feet MSL

Well Drilled For: Well Class: Type Equipment:  
 Oil ... Enh Rec  Infield ... Mud Rotary  
 Gas ... Storage ... Pool Ext. ... Air Rotary  
 OWWO ... Disposal ... Wildcat  Cable  
... Seismic; ... # of Holes ... Other  
... Other

Water well within one-quarter mile: yes  no   
Public water supply well within one mile: yes  no   
Depth to bottom of fresh water: 180'  
Depth to bottom of usable water: 240'

If OWWO: old well information as follows:  
Operator: Cities Service Oil & Gas Corp.  
Well Name: Dale "A" 1  
Comp. Date: 3-30-61 Old Total Depth 5716'

Surface Pipe by Alternate:  1  2  
Length of Surface Pipe Planned to be set: 532'  
Length of Conductor pipe required: none  
Projected Total Depth: 5200'

Directional, Deviated or Horizontal wellbore? yes  no   
If yes, true vertical depth:  
Bottom Hole Location:

Formation at Total Depth: Mississippi  
Water Source for Drilling Operations:  
... well ... farm pond ... other

DWR Permit #:   
Will Cores Be Taken?: yes  no   
If yes, proposed zone:

AFFIDAVIT

RECEIVED

KANSAS CORPORATION COMMISSION

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

JUL 25 1997

07-25-1997

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating pipe in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 7-25-97 Signature of Operator or Agent: Kent Roberts Title: Lease Operations Manager

FOR KCC USE: Kent Roberts  
 API # 15- 033-10012 0001  
 Conductor pipe required NONE feet  
 Minimum surface pipe required 532 feet per Alt. ① X  
 Approved by: JK 7-25-97  
 This authorization expires: 1-25-98  
 (This authorization void if drilling not started within 6 months of effective date.)  
 Spud date: Agent:

REMEMBER TO:

- File Drill Pit Application (form GDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field prorotation orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

26  
37  
1810

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW.

**PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD**

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- \_\_\_\_\_  
 OPERATOR \_\_\_\_\_  
 LEASE \_\_\_\_\_  
 WELL NUMBER \_\_\_\_\_  
 FIELD \_\_\_\_\_

LOCATION OF WELL: COUNTY \_\_\_\_\_  
 \_\_\_\_\_ feet from south/north line of section  
 \_\_\_\_\_ feet from east/west line of section  
 SECTION \_\_\_\_\_ TWP \_\_\_\_\_ RG \_\_\_\_\_

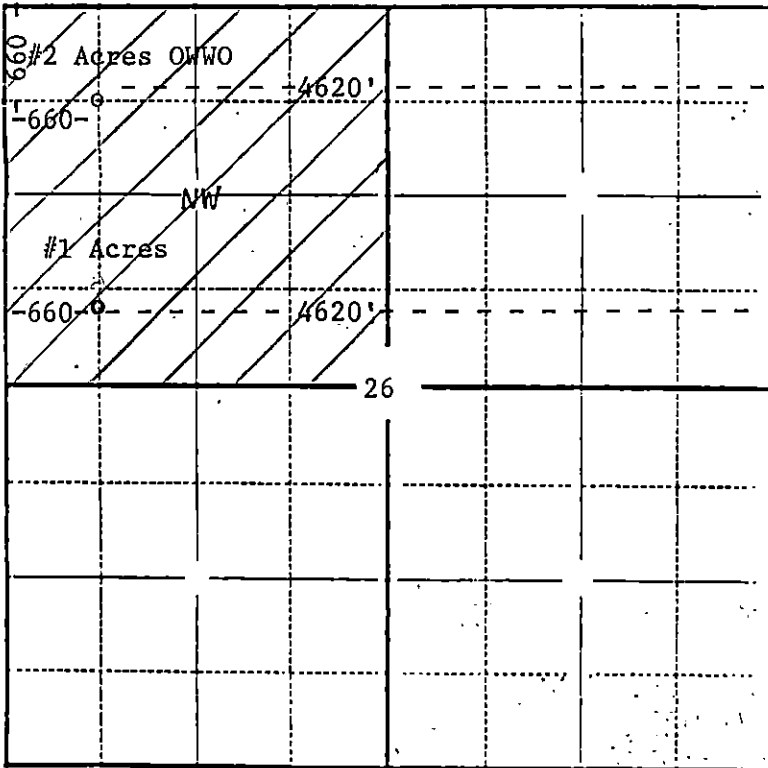
NUMBER OF ACRES ATTRIBUTABLE TO WELL \_\_\_\_\_  
 QTR/QTR/QTR OF ACREAGE \_\_\_\_\_

IS SECTION \_\_\_\_\_ REGULAR or \_\_\_\_\_ IRREGULAR  
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

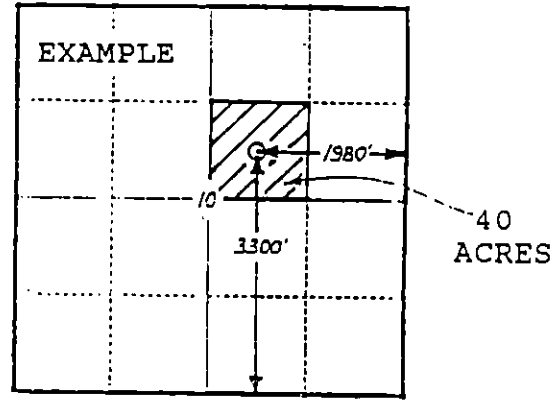
Section corner used: \_\_\_\_\_ NE \_\_\_\_\_ NW \_\_\_\_\_ SE \_\_\_\_\_ SW

**PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
 (Show footage to the nearest lease or unit boundary line.)



LEASE DESCRIPTION: Only insofar as said lease covers the: NW/4 26-32S-18W



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.