

For KCC Use:
 Effective Date: 4-6-03
 District # 1
 SGA? Yes No

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Form C-1
 September, 1999
 Form must be Typed
 Form must be Signed
 All blanks must be filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date 4 12 2003
 month day year

Spot 100' W of SW NW Sec 26 Twp. 32S Rng 18 East West
~~600~~ 1980 feet from S (N) (circle one) Line of Section (RSP/KCC)

OPERATOR: License# 5050
 Name: Hummon Corporation **RECEIVED**
 Address: 950 N. Tyler
 City/State/Zip: Wichita/Kansas/67212 **MAR 28 2003**
 Contact Person: Staci Mies
 Phone: 316-773-2300

560' feet from E / (W) (circle one) Line of Section
 Is SECTION XX Regular Irregular?
 County: Comanche
 Lease Name: #1 Acres Twin Well # 1
 Field Name: Nescatunga

CONTRACTOR: License# 5929 03-28-2003
 Name: Duke Drilling Co., Inc

Is this a Prorated / Spaced Field? Yes No
 Target Formation(s): Viola
 Nearest Lease or unit boundary: 540'

- | | | | | | |
|-----------------------------------------|-----------------------------------|----------------------------------------------|------------------------------------------------|------------------------------------------------|--------------------------------|
| Well Drilled For: | | Well Class: | | Type Equipment: | |
| <input checked="" type="checkbox"/> Oil | <input type="checkbox"/> Enh Rec | <input type="checkbox"/> Infield | <input checked="" type="checkbox"/> Mud Rotary | <input checked="" type="checkbox"/> Air Rotary | <input type="checkbox"/> Cable |
| <input checked="" type="checkbox"/> Gas | <input type="checkbox"/> Storage | <input checked="" type="checkbox"/> Pool Ext | <input type="checkbox"/> Wildcat | <input type="checkbox"/> Other | |
| <input type="checkbox"/> OWWO | <input type="checkbox"/> Disposal | <input type="checkbox"/> # of Holes | | | |
| <input type="checkbox"/> Seismic; | | | | | |
| <input type="checkbox"/> Other | | | | | |

Ground Surface Elevation: 2060' feet MSL
 Water well within one-quarter mile: Yes No
 Public water supply well within one mile: Yes No
 Depth to bottom of fresh water: 140' 150'
 Depth to bottom of usable water: 180'

If OWWO: old well information as follows:

Operator: _____
 Well Name: _____
 Original Completion Date: _____ Original Total Depth: _____
 Directional, Deviated or Horizontal wellbore? Yes No
 If Yes, true vertical depth: _____
 Bottom Hole Location: _____
 KCC DKT #: _____

Surface Pipe by Alternate: X 1 2
 Length of Surface Pipe Planned to be set: 540
 Length of Conductor Pipe required: 0 **NONE**
 Projected Total Depth: 5650'
 Formation at Total Depth: Viola
 Water Source for Drilling Operations:
 Well XX Farm Pond _____ Other Haul Water
 DWR Permit #: _____

(Note: Apply for Permit with DWR)
 Will Cores be taken? Yes No
 If Yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq. It is agreed that the following minimum requirements will be met:
 1. Notify the appropriate district office **prior** to spudding of well;
 2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.
 Date: 3/27/03 Signature of Operator or Agent: Staci Mies Title: Administrative Assistant Agent

For KCC Use ONLY
 API # ~~45~~ Conductor 15-033-21352-0000
 Conductor pipe required NONE feet
 Minimum surface pipe required 200 feet per Alt. (1)
 Approved by: RSP 4-1-03
 This authorization expires: 10-2-03
 (This authorization void if drilling not started within 6 months of effective date.)
 Spud date: Agent: _____

- Remember to:**
- File Drill Pit Application (form CDP-1) with Intent to Drill;
 - File Completion Form ACO-1 within 120 days of spud date;
 - File acreage attribution plat according to field proration orders;
 - Notify appropriate district office 48 hours prior to workover or re-entry;
 - Submit plugging report (CP-4) after plugging is completed;
 - Obtain written approval before disposing or injecting salt water.

26
32
18

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15- _____
Operator Hummon Corporation
Lease #1 Acres Twin
Well Number: 1
Field: Nescatunga

Location of Well: County: Comanche
660' 1980 feet from S / N (circle one) Line of Section
560' feet from E / W (circle one) Line of Section
Sec. 26 Twp. 32S Rng 18 East West

Number of Acres attributable to well: _____
QTR / QTR / QTR of acreage: C SW NW

Is Section X Regular or _____ Irregular

If Section is Irregular, locate well from nearest corner boundary.
Section corner used: _____ NE _____ NW _____ SE _____ SW

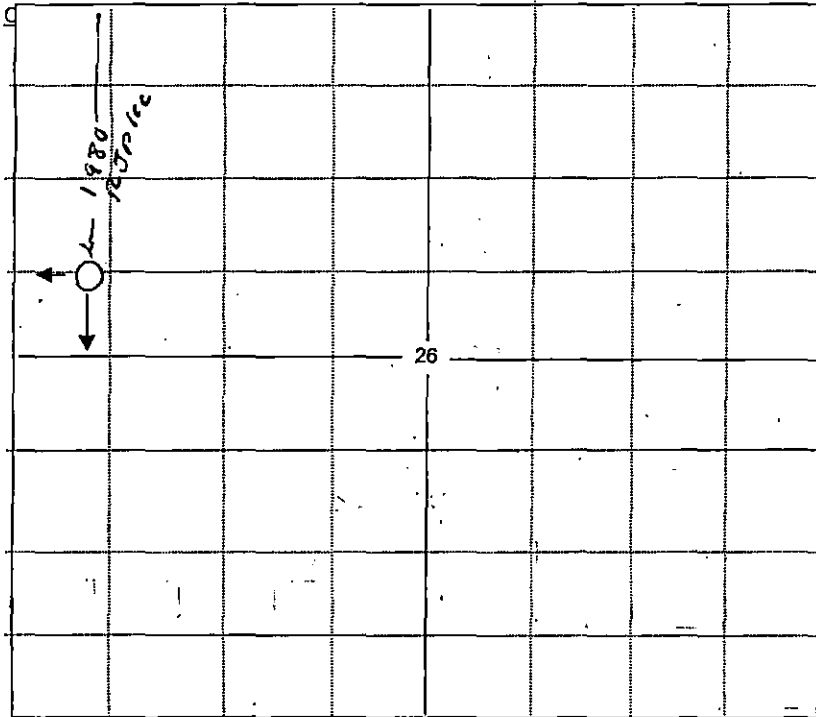
RECEIVED

MAR 28 2003

KCC WICHITA

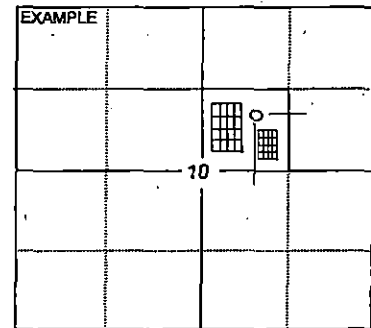
PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)



Called operator
3-28-03
original footage
660' was from
quarter sec
changed to 1980-FNL

560'



SEWARD CO.

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).