CORRECTED - corrected.

FORM C-1 7/91 FORM MUST BE TYPED

FFECTIVE	DATE:	7-16-2000	
TITCITAL	DVII.		

EFFECTIVE DATE: 1-16-7	State of		FORM MUST BE SIGNED
DISTRICT #	NOTICE OF INTE	ENTION TO DRILL	ALL BLANKS MUST BE FILLED
SGA?.X.YesNo	NOTICE OF INTE Must be approved by the K.C.C	. five (5) days prior to come _ Spot	mencing well. 4 East
Expected Spud DateJuly	2000	** .CSUSU. Se	± East c .33 Twp .31s. s, Rg .19W. xx West
month	day year	7(.c 13511 (Mp 1310. 3, Ng 117W. AX West
morteri	day year	660' fe	eet from South / line of Section
OPERATOR: License # 31514			eet from / West line of Section
	ates, LLC		
	No. Bldg. 600 Suite F		on the Section Plat on Reverse Side)
	Kansas 67226	•	e
·	Patton	•	
	5-1512		unnamed
Filone:(310) 68.)- 13 (2		aced Field? yes .X. no
CONTRACTOR: License #: 5	123	-	
	ng Co., Inc	=	LKC, Marmaton, St. Louis
Name:Pickrett britti	ig co., ilicarratarratarratarra		boundary:660' feet MSL
Well Drilled For:	Well Class: Type Equipment:		-quarter mile: yes .XX. no
wett britted For:	wett ctass: Type Equipment:		ell within one mile: yes .XX. no
.X. Oil Enh Rec	Infield .X. Mud Rotary		esh water:
.X. Gas Storage	.X. Pool Ext Air Rotary		able water: /300
	Wildcat Cable		nate: .XX. 1/ 2
Seismic; # of Holes		• -	e Planned to be set:425'
	other		ipe required:90'
If OWWO: old well information			:6000'
			pth:Arbuckle
•			
	Old Total Depth		well farm pondX. other
compi bacci illicitiiiii	,. ota totat peptit	•	III wett IIII fatiii poliu IIXI otilei
Directional Deviated or Hor	izontal wellbore? yes .XX. no	o Will Cores Re Taken?	yes .X no
		If wes proposed zone:	···· yes .x iio
-			
		DAVIT	
	is that the drilling, completion a	nd eventual plugging of this	well will comply with K.S.A. 55-101,
et. seq. It is agreed that the follow:	ing minimum requirements will be m	met: ** Corrected - was	33-1315-R19W
	•		55 1515 (17)
 Notify the appropriat 	te district office prior to spudd ed notice of intent to drill shal	ing of well:	
 A copy of the approve The minimum amount of 	ad notice of intent to drill shall shall shall shall below s	l De posted on each drilling	rig; ment to the top: in all cases surface
pipe shall be set the	rough all unconsolidated material:	s plus a minimum of 20 feet	ment to the top; in all cases surface into the underlying formation;
4. If the well is dry h	nole, an agreement between the op	perator and the district off	ice on plug length and placement is
necessary prior to pi 5. The appropriate dist	lugging; cict office will be notified befor	re well is either nlugged or	production casing is cemented in;
6. IF AN ALTERNATE II CO	MPLETION, PRODUCTION PIPE SHALL B	E CEMENTED FROM BELOW ANY USA	ABLE WATER TO SURFACE WITHIN 120 DAYS
OF SPUD DATE. IN ALI	L CASES, NOTIFY DISTRICT OFFICE P	RIOR TO ANY CEMENTING.	
I hereby certify that the sta	atements made herein are true and	to the best of my knowledge	and belief.
2000Sign کم Date:July	nature of Operator or Agent: C.L.C.	1) 100% W	TitleParther
	,		1 .
	FOR KCC USE: A22 211	12 200	·
	API # 15- USS - ZII	1 Z COOO	
	Conductor pipe required N Minimum surface pipe required	d 320 feet per Alt. 1 K	
	Approved by:	19 - 2000	RECEIVED [
	The continue of	1.10.00	
	This authorization expires:	1-19-2001	STATE CORPORATION COMMISSION
	(This authorization void if a 6 months of effective date.		, and
•	Spud date:	Agent:	1 4 2000
			・ ・ ・ ・ ・ ・ ・ ・ ・ ・ ・ ・ ・ ・ ・ ・ ・ ・ ・

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field protation orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;

- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202.

7-14-00 CONSERVATION DIVISION

Wichita, Kansas

IN ALL CASES PLOT THE INTENTED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intented well is in a prorated or spaced field, please fully complete this side of the form. If the intented well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15	
OPERATOR	LOCATION OF WELL: COUNTY
LEASE	feet from south/north line of section
WELL NUMBER	feet from east/west line of section
FIELD	SECTION TWP RG
NUMBER OF ACRES ATTRIBUTABLE TO WELL QTR/QTR/QTR OF ACREAGE	IS SECTION REGULAR OF IRREGULAR IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST
	CORNER BOUNDARY.
•	Section corner used: NE NW SE SW
	PLAT
(Show footage to the nearest	butable acreage for prorated or spaced wells.) t lease or unit boundary line.)
(Show lootage to the heares	t lease of unit boundary fine.
* K19W	
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33	EXAMPLE .
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	.
	. . 3390'
	.
660 E 26 X	
660 PSL	. . .
	SEWARD CO.

Comanche County. In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west; and
- 3) the distance to the nearest lease or unit boundary line.

All the state of t