

Permit Extension
Request Received 3-12-03

RECEIVED
09-16-2002
SEP 16 2002
KCC WICHITA

For KCC Use:
Effective Date: 9.23.02
District # 1
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Form C-1
September 1999
Form must be Typed
Form must be Signed
All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date October 01, 2002
month day year

Spot East
sw - se - se Sec. 6 Twp. 31 S. R. 19 West
330' feet from S (circle one) Line of Section
900' feet from E (circle one) Line of Section
Is SECTION Regular Irregular?

OPERATOR: License# 32384
Name: Comanche Resources Company
Address: 9520 N. May Ave., Suite 370
City/State/Zip: Oklahoma City, OK 73120
Contact Person: Doug Schoppa/Laura Gilbert
Phone: 405/755-5900

(Note: Locate well on the Section Plat on reverse side)

County: Comanche
Lease Name: Lohrding Well #: 4A

CONTRACTOR: License# Must be licensed with KCC
Name: TO BE DECIDED, WILL REPORT ON ACO-1

Field Name: Wildcat Arlie NE
Is this a Prorated / Spaced Field? Yes No

Well Drilled For: Oil Enh Rec Infield Mud Rotary
 Gas Storage Pool Ext. Air Rotary
 OWWO Disposal Wildcat Cable
 Seismic; # of Holes Other

Target Formation(s): Mississippi

Nearest Lease or unit boundary: 330'

Ground Surface Elevation: 2091' feet MSL

Water well within one-quarter mile: Yes No

Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 180'

Depth to bottom of usable water: 260'

Surface Pipe by Alternate: X 1 2

Length of Surface Pipe Planned to be set: 500'

Length of Conductor Pipe required: 80'

Projected Total Depth: 5400'

Formation at Total Depth: Mississippi

Water Source for Drilling Operations:
Well Farm Pond Other

If OWWO: old well information as follows:
Operator: N/A
Well Name: _____
Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth: _____
Bottom Hole Location: _____
KCC DKT #: _____

DWR Permit #: _____
(Note: Apply for Permit with DWR)
Will Cores be taken? Yes No
If Yes, proposed zone: _____

* LOST CIRC. ZONE AT 500 to 600'

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office *prior* to spudding of well;
2. A copy of the approved notice of intent to drill *shall be* posted on each drilling rig;
3. The minimum amount of surface pipe as specified below *shall be set* by circulating cement to the top; in all cases surface pipe *shall be set* through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary *prior to plugging*;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. *In all cases, NOTIFY district office* prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 9/6/2002 Signature of Operator or Agent: Laura Gilbert Title: Geology Assistant

For KCC Use ONLY
API # 15 - 033.21336.00.00
Conductor pipe required NONE feet
Minimum surface pipe required 280 feet per Alt. 1
Approved by: RSP 9.18.02
This authorization expires: 3-18-03 / 9-18-03 RSP/lcc
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

6
31
19w

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - _____
Operator: _____
Lease: _____
Well Number: _____
Field: _____

Number of Acres attributable to well: _____
QTR / QTR / QTR of acreage: SW - SE - SE

Location of Well: County: Comanche
330' _____ feet from S / N (circle one) Line of Section
900' _____ feet from E / W (circle one) Line of Section
Sec. 6 Twp. 31 S. R. 19 East West

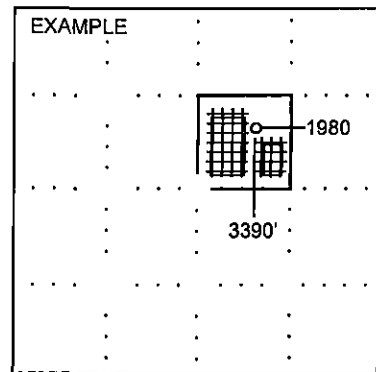
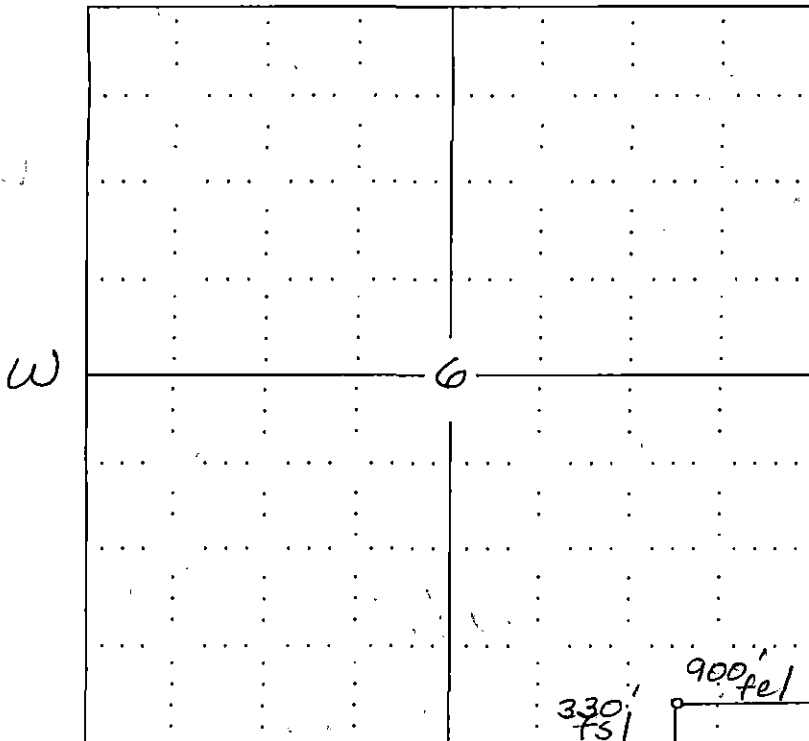
Is Section Regular or _____ Irregular

If Section is Irregular, locate well from nearest corner boundary.

Section corner used: _____ NE _____ NW _____ SE _____ SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

15-033-21334-00-00

Reply-To: <lgilbert@cecllc.net>
From: "Laura Gilbert" <lgilbert@cecllc.net>
To: <b.petersen@kcc.state.ks.us>
Subject: Permit extension request
Date: Wed, 12 Mar 2003 08:58:04 -0600
X-Mailer: Microsoft Outlook CWS, Build 9.0.2416 (9.0.2911.0)
Importance: Normal
X-Openantivirus: ok ok
X-Spam-Status: spam scan skipped
X-Scanned-By: MIMEDefang 2.28

Content-Type: multipart/alternative;
boundary="-----=_1047481755-24345-69"
Content-Transfer-Encoding: binary
MIME-Version: 1.0
X-Mailer: MIME-tools 5.411 (Entity 5.404)

Mr. Petersen:

Please see attached request for extension. Have a good day!

Thanks,

Laura Gilbert
Comanche Resources Co.
9520 N. May Avenue, Suite 370
Oklahoma City, OK 73120
405/755-5900 Extension 822

loading 4A

lgilbert@cecllc.net

Content-Type: text/plain; name="warning.txt"
Content-Disposition: inline; filename="warning.txt"
Content-Transfer-Encoding: 7bit
MIME-Version: 1.0
X-Mailer: MIME-tools 5.411 (Entity 5.404)

An attachment named approved intent.rtf was larger then 1000000 bytes.
It was removed, but can be accessed for 14 days at this URL:

http://165.201.4.147:81/mail_parts/7d30ba7b9fe5075e7df4e52205e9fe937e843796.rtf

If you need assistance saving the file to your hard drive contact Information Resources.