

Confidentiality Requested:

Yes  No

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form AGO-1

August 2013

Form must be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

**ORIGINAL**

OPERATOR: License # 34868  
Name: Rick Kellenberger Family Registered LLP  
Address 1: 2180 Poplar Road  
Address 2: \_\_\_\_\_  
City: Fort Scott State: KS Zip: 66701  
Contact Person: Ricky Kellenberger  
Phone: (620) 224-3511  
CONTRACTOR: License # \_\_\_\_\_  
Name: Shon Gumfory  
Wellsite Geologist: NA  
Purchaser: NA

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  WSW  SWD  SLOW  
 Gas  D&A  ENHR  SIGW  
 OG  GSW  Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic  Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:  
Operator: NA

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening  Re-perf.  Conv. to ENHR  Conv. to SWD  
 Plug Back  Conv. to GSW  Conv. to Producer

Commingled Permit #: \_\_\_\_\_  
 Dual Completion Permit #: \_\_\_\_\_  
 SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  
 GSW Permit #: \_\_\_\_\_

10/10/13 10/10/13 10/10/13  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 16- 15-011-24348-00-00

Spot Description: \_\_\_\_\_  
NE SW NE NW Sec. 7 Twp. 25 S. R. 25  East  West  
900 Feet from  North /  South Line of Section  
1,750 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW

GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum:  NAD27  NAD83  WGS84

County: Bourbon

Lease Name: Kellenberger Well #: 1

Field Name: Unnamed

Producing Formation: 2-SPF

Elevation: Ground: 880 feet Kelly Bushing: NA

Total Vertical Depth: 440 Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: 412 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: na ppm Fluid volume: na bbls

Dewatering method used: na

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: na

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**INSTRUCTIONS:** The original form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. If confidentiality is requested and approved, side two of this form will be held confidential for a period of 2 years. Rules 82-3-130, 82-3-106 and 82-3-107 apply. Drill Stem Test, Cement Tickets and Geological Well Report must be attached.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Ricky V. Kellenberger  
Title: President  
DATE: 4/30/14  
KCC WICHITA

APR 18 2014

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Confidentiality Requested

Date: MAY 02 2014

Confidential Release Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

ALT  I  II  III Approved by: Dlg Date: 5/5/14

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Operator Name: Rick Kellenberger Family Registered LLP Lease Name: Kellenberger Well #: 1  
 Sec. 7 Twp. 25 S. R. 25  East  West County: Bourbon

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<b>KCC WICHITA</b>	
Electric Log Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<b>APR 18 2014</b>	
List All E. Logs Run:		<b>RECEIVED</b>	

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report: all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
<b>Production</b>	5 7/8	27/8	200 psi	412 feet	50/50 POZ Cement Mix	52	2% gel/Bentonite
<b>Surface</b>		7		20			

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well?  Yes  No *(If No, skip questions 2 and 3)*  
 Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?  Yes  No *(If No, skip question 3)*  
 Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?  Yes  No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	Shot 325-328 feet.	NA	
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<b>MAY 02 2014</b>			
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TUBING RECORD: Size: <u>2 7/8 inch</u>		Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR.		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) <u>not completed. contractor dead or gone</u>		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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McGown Drilling, Inc.  
Mound City, Kansas

**Operator:**  
McGown Drilling, Inc.  
Mound City, Kansas

**Kellenberger #1**

Bourbon Co., KS  
7-25S-25E  
API: 011-24348

**Spud Date:** 9/20/2013  
**Surface Casing:** 7"  
**Surface Length:** 22.70'  
**Surface Cement:** 4 sx

**Surface Bit:** 9.875"  
**Drill Bit:** 5.875"  
**Longstring:** 412.30'  
**Longstring Date:** 9/21/2013

**Driller's Log**

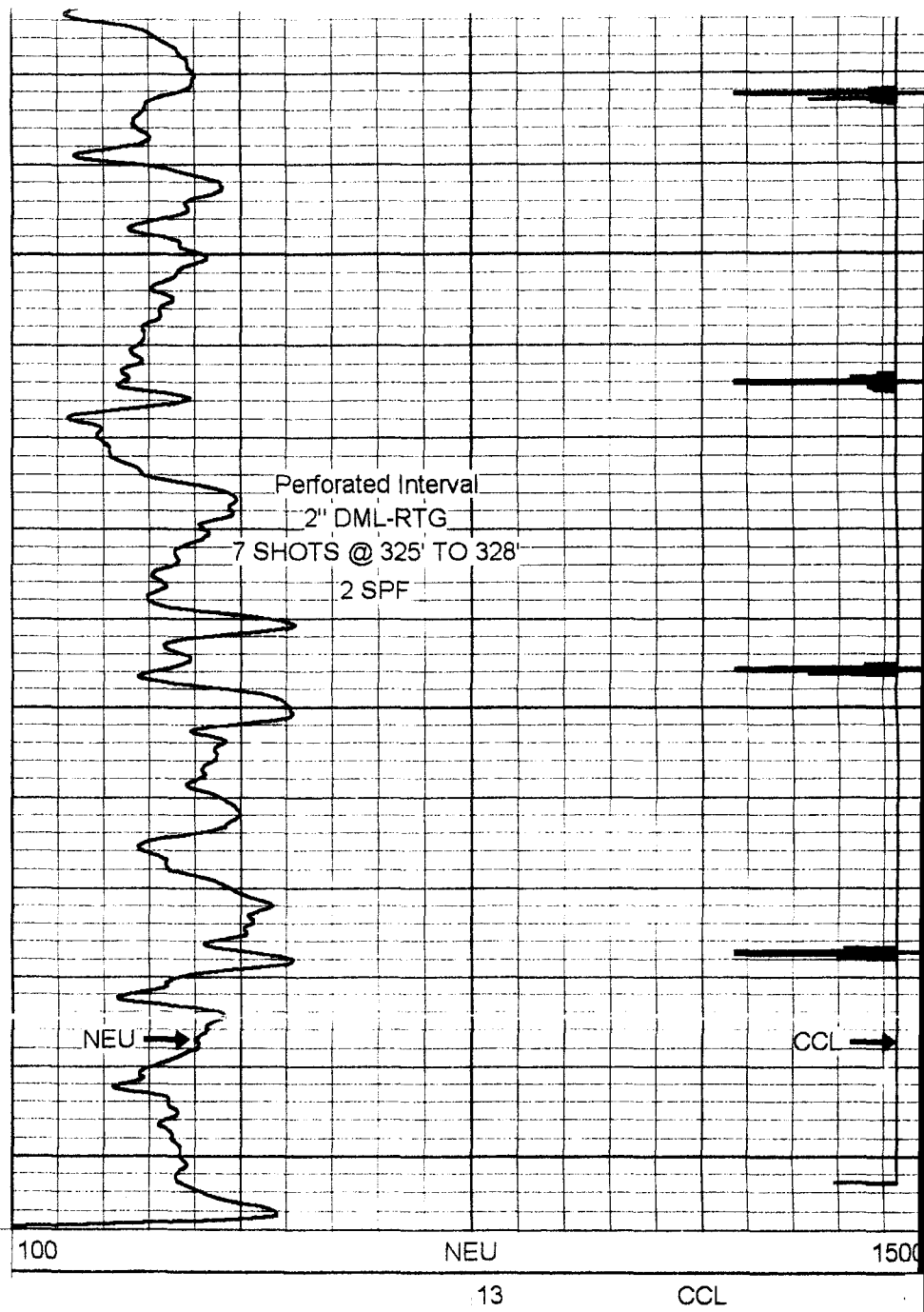
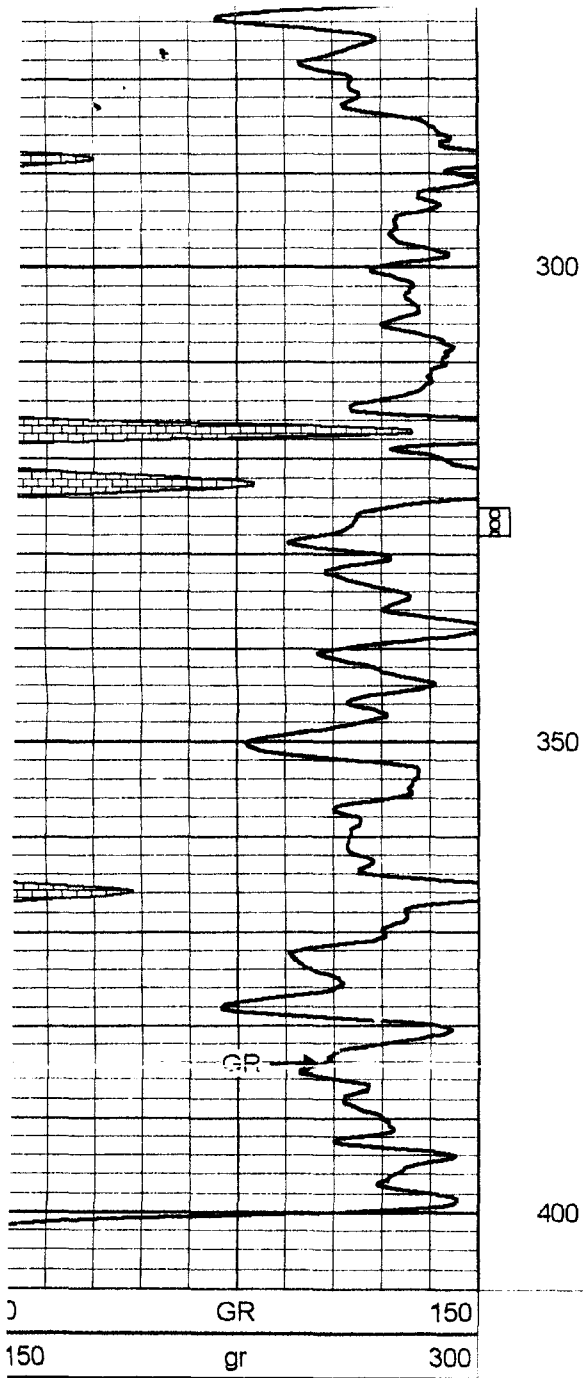
Top	Bottom	Formation	Comments
0	3	Soil & Clay	
3	16	Sandy Shale	
16	22	Blue Shale & Sandstone	
22	31	Shale	
31	32	Blk Shale	
32	37	Shale	
37	55	Lime	
55	57	Blk Shale	
57	66	Lime	
66	96	Blk Shale & Shale	
96	112	Sandy Shale	
112	120	Shale	
120	138	Lime	20'
138	140	Coal	
140	146	Blk Shale	
146	149	Lime	5'
149	153	Shale	
153	154	Coal	
154	158	Shale	
158	184	Sandy Shale	Squirrel
184	219	Shale	
219	220	Coal	
220	246	Shale	
246	250	Lime	
250	279	Shale	
279	280	Coal	

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Kellenberger #1  
Bourbon Co., KS

280	289	Shale	
289	292	Lime	
292	319	Shale	
319	328	Blk Shale	
328	374	Sandy Shale	
374	376	Coal	
376	378	Shale	
378	382	Lime	
382	393	Shale	
393	394	Coal	
394	400	Sandy Shale	
400	406	Sand	No oil show
406	411	Sandy Shale	
411	425	Shale	
425	429	Sand	
429	442	Sandy Shale	
<b>442</b>		<b>TD</b>	

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Company	RICK KELLENBERGER FAMILY REGISTERED LLP
Well	KELLENBERGER #1
Field	UNAMED
County	BOURBON SEC. 7 TWP. 25S RGE. 25E
State	KANSAS
Date	10-18-2013

KCC WICHITA

MAY 02 2014

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