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CONSERVATION DIVISION
Wichita, Kansas
FORM MUST BE TYPED

15-099-23135 RECEIVED Form CDP -1
12/91

KANSAS CORPORATION COMMISSION
CONSERVATION DIVISION
130 S MARKET - ROOM 2078
WICHITA KS 67202

APR 18 2003
KCC WICHITA

APPLICATION FOR SURFACE POND

ORIGINAL
SUBMIT IN DUPLICATE

OPERATOR NAME Loren Smith		LICENSE NO. 8462
OPERATOR ADDRESS 5501 NW 124th Terr., Oswego, KS 67356		
CONTACT PERSON Loren Smith		PHONE NUMBER (316) 827-6264
LEASE NAME Tim Czapansky #10	PIT IS: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing	PIT LOCATION SE Qtr. Sec 8 Twp 32 Rng 21 EW
TYPE OF POND: <input type="checkbox"/> BURN PIT <input type="checkbox"/> EMERGENCY PIT <input type="checkbox"/> TREATMENT PIT <input type="checkbox"/> WORKOVER PIT <input checked="" type="checkbox"/> DRILLING PIT (If WP Supply API No. or Year Drilled)	If existing, date constructed: _____ PIT CAPACITY: 100 (bbls)	511 Ft from N (circle one) Line of Sec. 1150 Ft from E (circle one) Line of Sec. Labette COUNTY
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l (For Emergency and Treatment Pits only)
Is Pit bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is pit lined if a plastic liner is not used? Clay side and bottom.
Pit dimensions (all but working pits): 20 Length (ft) 8 Width (ft) Depth from ground level to deepest point 4 (ft)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. _____		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. _____
Distance to nearest water well within one-mile of pit None ft. Depth of water well _____ ft.		Depth to shallowest fresh water ~ 20 feet. Source of information: RINGS _____ measured _____ well owner _____ electric log _____ KDWR
EMERGENCY, TREATMENT AND BURN PITS ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pond? <input type="checkbox"/> Yes <input type="checkbox"/> No		DRILLING AND WORKOVER PITS ONLY: Type of material utilized in drilling/workover: _____ Number of working pits to be utilized: _____ Abandonment procedure: _____ Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. 11-3-00 2000 Date Loren Smith Signature of Applicant or Agent		
KCC OFFICE USE ONLY		
Date Rec'd 11/6/2000 Permit No. _____ Permit Date 11/6/2000 Lease Inspection <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		