

	DRATION COMMISSION 1197697 Form C-1 NSERVATION DIVISION FORM 2010
District #	Form must be typed
	NTENT TO DRILL All blanks must be Signed All blanks must be Filled ve (5) days prior to commencing well
Form KSONA-1, Certification of Compliance with the Kansa:	s Surface Owner Notification Act, MUST be submitted with this form.
Expected Sould Date: 04/08/2014	Prod Provided
Expected Spud Date: 04/06/2014 month day year	Spot Description:
5447	NE NW - SW - SW Sec. 10 Twp. 28 S. R. 33 DE WW
OPERATOR: License#	1283 feet from N / X S Line of Section 493 feet from E / X W Line of Section
Address 1: 5 E GREENWAY PLZ	Is SECTION: Regular I Irregular?
Address 2: PO BOX 27570	·
City: HOUSTON State: TX Zip: 77227 + 7570	(Note: Locate well on the Section Plat on reverse side) County: Haskell
Contact Person: IDANIA MEDINA	Lease Name: ELLIOT D Well #: 1
Phone: 620-629-4228	Field Name: SANTA FE NORTH
CONTRACTOR: License# 34660	
Name: Aztec Well Servicing Co.	Target Formation(s): ST LOUIS
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage): 330
	Ground Surface Elevation: 2978 Estimated feet MSL
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
Disposal Wildcat Cable	Public water supply well within one mile:
Seismic ; # of Holes Other	Depth to bottom of fresh water: 600
Other:	Depth to bottom of usable water: 800
If OWWO: old well information as follows:	Surface Pipe by Alternate: III
	Length of Surface Pipe Planned to be set: 1800
Operator:	
Well Name:	
Original Completion Date: Original Total Depth;	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other:
	New Farm Folio Other.
If Yes, true vertical depth:	- DWR Permit #: APPLIED FOR
Bottom Hole Location:	DWR Permit #: APPLIED FOR
•	DWR Permit #: APPLIED FOR (Note: Apply for Permit with DWR Will Cores be taken?
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202