

KANSAS CORPORATION COMMISSION For KCC Use: 05/11/2014 Effective Date: OIL & GAS CONSERVATION DIVISION District # Mes XNo SGA?

1202907

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Form KSONA-1, Certifica		(5) days prior to commencing well urface Owner Notification Act, MUST be submitted with this form).
Expected Spud Date: 5/6/2014 month	day year	Spot Description: SW _ NE _ SE _ SW Sec. 5 Twp. ²⁴ S. R. ¹⁵	
OPERATOR: License# Name: Blue Top Energy LLC Address 1: PO BOX 31 Address 2:		Section Sect	S Line of Section V Line of Section
City: GIRARD State: Contact Person: Anders Almgren Phone: 617-320-6358		County: Allen Lease Name: Thohoff Well Field Name: Iola	
CONTRACTOR: License# Name: Advise on ACO-1 Must be licensed by		Is this a Prorated / Spaced Field? Target Formation(s): Tucker	Yes No
Disposal Wile Seismic; # of Holes Oth Other: If OWWO: old well information as for the composition of the co	eld XMud Rotary Ext. Air Rotary Cat Cable er follows: Original Total Depth:		
If Yes, true vertical depth: Bottom Hole Location: KCC DKT #:		DWR Permit #: (Note: Apply for Permit with DWR Will Cores be taken? If Yes, proposed zone:	☐Yes ⊠No

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
- 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
- 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
- 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

Submitted Electronically

For KCC Use ONLY API # 15 - 15-001-31071-00-00	
Conductor pipe required 0 Minimum surface pipe required 20 Approved by: Rick Hestermann 05	feet per ALT. □ I 🔀 II
This authorization expires: 05/06/2015 (This authorization void if drilling not started	
Spud date: Agent:	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Remember to: Ch - File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill: File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed (within 60 days); Obtain written approval before disposing or injecting salt water. If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below

Well will not be drilled or Permit Expired olure of Operator or Agent