



For KCC Use:
 Effective Date: 05/11/2014
 District # 3
 SGA? Yes No

KANSAS CORPORATION COMMISSION 1202905
 OIL & GAS CONSERVATION DIVISION

Form C-1
 March 2010
 Form must be Typed
 Form must be Signed
 All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well
 Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Expected Spud Date: 5/6/2014
 month day year

Spot Description:
 SW - SE - NE - SW Sec. 5 Twp. 24 S. R. 19 E W
 (000/000) 1485 feet from N / S Line of Section
 3125 feet from E / W Line of Section

OPERATOR: License# 34443

Name: Blue Top Energy LLC

Address 1: PO BOX 31

Address 2:

City: GIRARD State: KS Zip: 66743 +

Contact Person: Anders Almgren
 Phone: 617-320-6358

Is SECTION: Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Allen

Lease Name: Thohoff

Well #: V19

Field Name: Cherokee Basin Coal Area

Is this a Prorated / Spaced Field? Yes No

Target Formation(s): Tucker

Nearest Lease or unit boundary line (in footage): 165

Ground Surface Elevation: 1033 Estimated feet MSL

Water well within one-quarter mile: Yes No

Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 50

Depth to bottom of usable water: 100

Surface Pipe by Alternate: I II

Length of Surface Pipe Planned to be set: 20

Length of Conductor Pipe (if any):

Projected Total Depth: 800

Formation at Total Depth: Tucker

Water Source for Drilling Operations:

Well Farm Pond Other: haul

DWR Permit #:

(Note: Apply for Permit with DWR

Will Cores be taken? Yes No

If Yes, proposed zone:

CONTRACTOR: License#
 Name: Advise on ACO-1 -- Must be licensed by KCC

Well Drilled For:	Well Class:	Type Equipment:
<input checked="" type="checkbox"/> Oil	<input checked="" type="checkbox"/> Infield	<input checked="" type="checkbox"/> Mud Rotary
<input type="checkbox"/> Gas	<input type="checkbox"/> Pool Ext.	<input type="checkbox"/> Air Rotary
<input type="checkbox"/> Enh Rec	<input type="checkbox"/> Wildcat	<input type="checkbox"/> Cable
<input type="checkbox"/> Storage	<input type="checkbox"/> Other	
<input type="checkbox"/> Disposal		
<input type="checkbox"/> Seismic ; # of Holes		
<input type="checkbox"/> Other:		

If OWWO: old well information as follows:

Operator:

Well Name:

Original Completion Date:

Original Total Depth:

Directional, Deviated or Horizontal wellbore? Yes No

If Yes, true vertical depth:

Bottom Hole Location:

KCC DKT #:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

Submitted Electronically

For KCC Use ONLY	
API # 15 -	15-001-31072-00-00
Conductor pipe required	0 feet
Minimum surface pipe required	20 feet per ALT. <input type="checkbox"/> I <input checked="" type="checkbox"/> II
Approved by:	Rick Hestermann 05/06/2014
This authorization expires:	05/06/2015 (This authorization void if drilling not started within 12 months of approval date.)
Spud date:	Agent:

Remember to:

- File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well will not be drilled, or Permit Expired Date: 5/8/14
 Signature of Operator: Agent: *[Signature]*

Mail to: KCC - Conservation Division,
 130 S. Market - Room 2078, Wichita, Kansas 67202

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