

CONFIDENTIAL

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

4/9/14

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5135
Name: John O. Farmer, Inc.
Address 1: P.O. Box 352
Address 2: _____
City: Russell State: KS Zip: 67665 + 0 3 5 2
Contact Person: Marge Schulte
Phone: (785) 483-3145, Ext. 214
CONTRACTOR: License # 33575
Name: WW Drilling, LLC
Wellsite Geologist: Ken Wallace
Purchaser: Coffeyville Resources, LLC

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

| | | |
|--|-----------------|--|
| 1-9-12 | 1-14-12 | 2-1-12 |
| <u>Spud Date</u> or Recompletion Date | Date Reached TD | <u>Completion Date</u> or Recompletion Date |

API No. 15 - 15-147-20,663-00-00

Spot Description: _____

N2 SW NW NW Sec. 19 Twp. 4 S. R. 18 East West

720 Feet from North / South Line of Section

330 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: Phillips

Lease Name: Hanchett "A" Well #: 1

Field Name: (wildcat)

Producing Formation: Lansing/KC

Elevation: Ground: 1946' Kelly Bushing: 1951'

Total Depth: 3600' Plug Back Total Depth: 3564'

Amount of Surface Pipe Set and Cemented at: 216 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: Port Collar @ 1,490 Feet

If Alternate II completion, cement circulated from: 1,490
feet depth to: surface w/ 165 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 18,000 ppm Fluid volume: 500 bbls

Dewatering method used: evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

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APR 09 2014

APR 10 2012

KCC

KCC WICHITA

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: John O. Farmer III
Title: John O. Farmer III, President Date: 4-9-12

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: 4-9-12 to 4-9-14
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: NJ Date: 4-20-12

ORIGINAL

ORIGINAL

Operator Name: John O. Farmer, Inc. Lease Name: Hanchett "A"
Sec. 19 Twp. 4 S. R. 18 East West County: Phillips

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)
Samples Sent to Geological Survey
Cores Taken
Electric Log Run
Electric Log Submitted Electronically
List All E. Logs Run: Dual Induction Log, Compensated Density Neutron Log, Micro Resistivity Log, Radiation Guard Log, Cement Bond Log

CASING RECORD Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs./ Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Rows include Surface, Production, and Port Collar.

ADDITIONAL CEMENTING / SQUEEZE RECORD Table with columns: Purpose, Depth Top Bottom, Type of Cement, # Sacks Used, Type and Percent Additives.

PERFORATION RECORD - Bridge Plugs Set/Type Table with columns: Shots Per Foot, PERFORATION RECORD - Bridge Plugs Set/Type, Acid, Fracture, Shot, Cement Squeeze Record, Depth.

TUBING RECORD: Size: 2-7/8" Set At: 3559' Packer At: Liner Run:
Date of First, Resumed Production, SWD or ENHR: 2-17-12
Producing Method: Flowing, Pumping, Gas Lift, Other
Estimated Production Per 24 Hours: Oil Bbbs. 90.18 Gas Mcf Water Bbbs. 21.04 Gas-Oil Ratio Gravity 34.8°

DISPOSITION OF GAS: Vented, Sold, Used on Lease
METHOD OF COMPLETION: Open Hole, Perf., Dually Comp., Commingled, Other
PRODUCTION INTERVAL: 3204-3253' OA

ALLIED CEMENTING CO., LLC. 034535

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell KS

| | | | | | | | |
|--------------------------------|----------------|----------------------|-------------------|---|-------------|------------------------|---------------------------|
| DATE <u>1-9-2012</u> | SEC. <u>19</u> | TWP. <u>4 S</u> | RANGE <u>18 W</u> | CALLED OUT | ON LOCATION | JOB START <u>PM</u> | JOB FINISH <u>3:15 PM</u> |
| LEASE <u>HANCHETT</u> | | WELL # <u>"A" #1</u> | | LOCATION <u>Speed KS. INLE 1/4 SJ NTO</u> | | COUNTY <u>PHILLIPS</u> | STATE <u>KANSAS</u> |
| OLD OR <u>NEW</u> (Circle one) | | | | | | | |

COPY

CONTRACTOR W.W. DALL, Fig #6

TYPE OF JOB Cement Surface

HOLE SIZE 12 1/4 T.D. 217

CASING SIZE 8 7/8 DEPTH 216

TUBING SIZE 20 4 CSG. DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15'

PERFS.

DISPLACEMENT 12 3/4 BBL

OWNER _____

CEMENT AMOUNT ORDERED 150 sx Com

3% CC

2% GEL

COMMON @ _____

POZMIX @ _____

GEL @ _____

CHLORIDE @ _____

ASC @ _____

HANDLING @ _____

MILEAGE @ _____

TOTAL _____

EQUIPMENT

PUMP TRUCK CEMENTER Gleam

417 HELPER Woody

BULK TRUCK 2

481 DRIVER Bob Y.

BULK TRUCK _____

DRIVER _____

REMARKS:

Ran 5 JTS New 8 7/8 20" CSG.

Shot @ 216. Kicked CIRCULATION

4 Cement w/ 150 sx Com. 3 & 2.

Displaced 1 BBL N 20 Behind Cement

4 Shot in @ 250 ft.

Cement Did Circulate

TANK'S

CHARGE TO: JOHN O. FORMER

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____

EXTRA FOOTAGE @ _____

MILEAGE @ _____

MANIFOLD @ _____

TOTAL _____

PLUG & FLOAT EQUIPMENT

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

TOTAL _____

To Allied Cementing Co., LLC.

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Mark Bigge

SIGNATURE Mark Bigge

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____

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IF PAID IN 30 DAYS

APR 09 2014

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JOB LOG

SWIFT Services, Inc.

DATE 1-14-12 PAGE NO. 1

CUSTOMER John O Farmer WELL NO. #1 LEASE Hanchett JOB TYPE Long string TICKET NO. 21205

| CHART NO. | TIME | RATE (BPM) | VOLUME (BBL) (GAL) | PUMPS | | PRESSURE (PSI) | | DESCRIPTION OF OPERATION AND MATERIALS |
|-----------|------|------------|--------------------|-------|---|----------------|--------|---|
| | | | | T | C | TUBING | CASING | |
| | 1930 | | | | | | | on loc w/ FE |
| | | | | | | | | RTD 3600' LTD 3595' 5 1/2" x 14# x 3600' x 22' Cent 1, 3, 5, 7, 9, 11, 14, 53 mid Basket 15, 53 mid P.C. Top 53 @ |
| | 2140 | | | | | | | start FE |
| | 2345 | | | | | | | Break Circ |
| | 0005 | 2.5 | 7 | | | | | Plug RH 30cks EA-2 Cement |
| | 0010 | 5 | 0 | | | 150 | | start 500gal Mud Flush |
| | 0012 | 5 | 12/0 | | | 150 | | start 20 bbl K&L flush |
| | 0018 | 6 | 20/0 | | | 200 | | start 145 cks EA-2 Cement |
| | 0024 | | 36 | | | | | End Cement Wash P&L Drop LD Plug |
| | 0028 | 6 | 0 | | | 200 | | start Displacement |
| | 0039 | 5 | 68 | | | 250 | | Catch Cement |
| | 0043 | | 87 | | | 700 1200 | | Land Plug Release Pressure Float Held |

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Thank you
Nick, Josh F. & David E.

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 617

| | | | | | | | | | | | | | | | |
|---------------------|-------------|------|----|------------|-----|-------|----|--|------------------------------------|-------|----|-------------|--|--------|------------|
| Date | 1-26-12 | Sec. | 19 | Twp. | 4 | Range | 18 | County | Phillips | State | KS | On Location | | Finish | 11:00 a.m. |
| Lease | Hanchett A | | | Well No. | #1 | | | Location | Speed 1N 1E Sinto | | | | | | |
| Contractor | H-Z Plains | | | | | | | Owner | To Quality Oilwell Cementing, Inc. | | | | | | |
| Type Job | Port Collar | | | | | | | You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed. | | | | | | | |
| Hole Size | 7 7/8 | | | T.D. | | | | | | | | | | | |
| Csg. | 5 1/2 | | | Depth | | | | | | | | | | | |
| Tbg. Size | 2 7/8 | | | Depth | | | | | | | | | | | |
| Tool | Expert | | | Depth | | | | | | | | | | | |
| Cement Left in Csg. | | | | Shoe Joint | | | | | | | | | | | |
| Meas Line | | | | Displace | 7BL | | | Cement Amount Ordered | 225 Qms @ 1/4# Flo | | | | | | |

| EQUIPMENT | | | | | |
|-----------|----|-----|---------------|----------|------|
| Pumptrk | 5 | No. | Cement Helper | used 165 | 7621 |
| Bulktrk | | No. | Driver | 165 | |
| Bulktrk | 14 | No. | Driver | | |

| JOB SERVICES & REMARKS | |
|--|-------------------------|
| Remarks: | Calcium |
| Rat Hole | Hulls |
| Mouse Hole | Salt |
| Centralizers | Flowseal 50# |
| Baskets | Kol-Seal |
| D/V or Port Collar | Mud CLR 48 |
| Port Collar @ 1490 Pressure tool to 1000# held. Open tool & pump 7 gel & Est. Circulation mixed. These cement circulated. Close tool & pressure to 1000# held. Run 5 joints & reverse out. | CFL-117 or CD110 CAF 38 |
| | Sand |
| | Handling 225 232 |
| | Mileage |

| FLOAT EQUIPMENT | |
|-----------------|-------------|
| | Guide Shoe |
| | Centralizer |
| | Baskets |
| | AFU Inserts |
| | Float Shoe |
| | Latch Down |

| | | | | |
|-----------|----------------------|----------------|-------------|--|
| Signature | <i>Dean Williams</i> | Pumptrk Charge | port collar | RECEIVED APR 10 2012 KCC WICHITA |
| | | Mileage | 61 | |
| | | | | |

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APR 09 2014

Tax
Discount
Total Charge

KCC