CONFIDENTIAL

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5135	API No. 15 - 15-147-20,656-00-00
Name: John O. Farmer, Inc.	Spot Description:
Address 1: P.O. Box 352	SE_NE_SW_NE Sec13 Twp4 S. R19
Address 2:	1,840 Feet from V North / South Line of Section
City: Russell State: KS Zip: 67665 + 0 3 5 2	1,480 Feet from 🗸 East / West Line of Section
Contact Person: Marge Schulte	Footages Calculated from Nearest Outside Section Corner:
Phone: (785) 483-3145, Ext. 214	✓ NE □NW □SE □SW
CONTRACTOR: License #_ 33575	Dhilling
Name: WW Drilling, LLC	County: Primites Lease Name: Norris Unit Well #: 1
Wellsite Geologist: Randall Kilian	Field Name: (wildcat)
Purchaser: Coffeyville Resources, LLC	
	Producing Formation: Lansing/KC Flavation: Ground: 1965' Kally Bushing: 1970'
Designate Type of Completion:	Lievalion. Clound Nelly Bushing.
✓ New Well Re-Entry Workover	Total Deptil Flug Back Total Deptil
☑ Oil ☐ WSW ☐ SWD ☐ SIOW	Amount of Surface Pipe Set and Cemented at: Feet
☐ Gas ☐ D&A ☐ ENHR ☐ SIGW	Multiple Stage Cementing Collar Used? ☑ Yes ☐ No
☐ OG ☐ GSW ☐ Temp. Abd.	If yes, show depth set: Port Collar @1,533
CM (Coal Bed Methane)	If Alternate II completion, cement circulated from: 1,533
Cathodic Other (Core, Expl., etc.):	feet depth to: surface w/ 155 sx cmt.
If Workover/Re-entry: Old Well Info as follows:	
Operator:	Drilling Fluid Management Plan
Weil Name:	(Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth:	Chloride content: 20,000 ppm Fluid volume: 500 bbls
☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD	Dewatering method used:evaporation
Conv. to GSW	Dewatering method dised.
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	Operator Name:
Dual Completion Permit #:	Lease NageonFIDENTIAL License #:
SWD Permit#:	QuarterSecS. R East West RECEIVED
☐ ENHR Permit #: ☐ GSW Permit #:	County: APR 13 ZU14 Permit #: RECEIVED
1-2-12 1-7-12 1-24-12 Spud Date or Date Reached TD Completion Date or	KCC APR 1 # 2012
Recompletion Date Recompletion Date	1/00 1000
of side two of this form will be held confidential for a period of 12 months if rec	onversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information quested in writing and submitted with the form (see rule 82-3-107 for confiden- ell report shall be attached with this form. ALL CEMENTING TICKETS MUST
AFFIDAVIT	KCC Office Use ONLY
I am the affiant and I hereby certify that all requirements of the statutes, rules and lations promulgated to regulate the oil and gas industry have been fully complied	ild to the confidentiality for a final
and the statements herein are complete and correct to the best of my knowledge	ge
1 1 1 2	Confidential Release Date:
Signature: Att. Falme III	Wifeline Log Received Geologist Report Received
Shr O Formar III Broaidant	
Title:Date:Date:	UIC Distribution

111/11 Cside Two

Operator Name: 301			Lease	Name: _			–likkéli ±: ŝ. 1.−1	1 2 1 1 2 3	व रक्षा यक
Sec. <u>13</u> Twp.4_	s. R. <u>19</u>	East West	County	":	Phillips	· · · · · ·	····	· ·	
time tool open and clo	osed, flowing and shues if gas to surface to	nd base of formations p ut-in pressures, whethe est, along with final cha I well site report.	r shut-in pres	sure rea	ched static level,	hydrostatic pres	sures, bottom l	hole temp	erature, fluid
Drill Stem Tests Taker		✓ Yes No	•	√ Lı	og Formation	ı (Top), Depth aı	nd Datum	;	Sample
(Attach Additional S				Nam	е		Тор	Ī	Datum
Samples Sent to Geological Survey ✓ Yes Cores Taken Electric Log Run ✓ Yes			□ No ☑ No		rite	1526' 2950'		(+444) (-980)	
			•	Topeka					
Electric Log Submitte	•	☐ Yes 🗸 No			er Shale		3146'	,	1176)
(If no, Submit Copy	"	84		Toron			3171'	•	1201) 1217)
ist All E. Logs Run:	`	Dinate Navionalia		Lansii	.		3187'		1217) 1439)
		Density Neutron Lo og, Cement Bond L		Base/	,		3409' 3533'	`	1439) 1563)
				Arbuc					1000)
		Report all strings s	NG RECORD et-conductor, si			on, etc.			
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Wei Lbs.		Setting Depth	Type of Cement	# Sacks Used		and Percent Additives
Surface	12-1/4"	8-5/8"	23#		220'	Common	160	3% C.	C., 2% gel
Production	7-7/8"	5-1/2"	14#		3597'	EA-2	145		
Port Collar					1533'	QMDC	155		
		ADDITION	IAL CEMENTI	NG / SQI	JEEZE RECORD				
Purpose: Depth Top Bottom		Type of Cement	Type of Cement # Sacks Us		ed Type and Percent Additives				
Protect Casing Plug Back TD Plug Off Zone						· · · · · · · · · · · · · · · · · · ·			
									· · · · · · · · · · · · · · · · · · ·
Shots Per Foot	PERFORAT Specify	ION RECORD - Bridge F Footage of Each Interval	Plugs Set/Type Perforated			cture, Shot, Ceme		rd	Depth
4 SPF	3224-29' (Lansin	ıg "C")			500 gals. 15	% NE			
4 SPF	3242-48' (Lansing "D")				750 gals. 15% NE				
4 SPF	3262-71' (Lansing "F")				500 gals. 15% NE & 500 gals. 28% NE				
٠.									
4 SPF	3470-74' (Marma	aton, non-productive)	· · · · · · · · · · · · · · · · · · ·			٠,			
TUBING RECORD:	Size: 2-3/8"	Set At: 3565'	Packer /	At:	Liner Run:	Yés ☑ N	0		
Date of First, Resumed	i Production, SWD or E	NHR. Producing I		ng [Gas Lift (Other (Explain)	*		
Estimated Production Per 24 Hours	Oil 25,00	Bbls. Gas	Mcf	Wa	ter B	bls.	Gas-Oil Ratio		Gravity 35.0°
· · · · · · · · · · · · · · · · · · ·	1 22.33	<u>; !</u>	1			,			
DISPOSIT	TON OF GAS:		METHOD O	_			PRODUCT	,	RVAL:
Vented Sol	ld Used on Lease	Open Hole .	Perf.			mmingled mit ACO-4)	3224-3271' O	<u> </u>	



ALLIED CEMENTING CO., LLC. 034530

REMIT TO P.O. BOX 31	SERV	ICE POINT:	7/
RUSSELL, KANSAS 67665		Jussell 5	JONES .
	ALLED OUT ON LOCATION	JOB START JOB FINISH	
DATE - 22012 13 45 19W		COUNTY STATE	
LEASE NORRIS WELL #NIT #1 LOCATION S DEED		COUNTY STATE PHINIPS ANSAG	
OLD OR NEW Circle one) 2 N 1			
OLD OR (NEW JEHCIE OHE)	E 1489 11/2		
CONTRACTOR WW DRLG Rig #6	OWNER		
TYPE OF JOB CEMPENT SURFICE	OWINER		
HOLE SIZE 12.14 T.D. 221	CEMENT		
CASING SIZE 8 /8 DEPTH 230	AMOUNT ORDERED 160	Sx Com.	
TUBING SIZE DEPTH	3% C	<u> </u>	•
DRILL PIPE DEPTH	2 % Cr.	e L	
TOOL DEPTH			
PRES. MAX MINIMUM	COMMON 160 SX	@ 16.25 2600 cc	•
MEAS. LINE , SHOE JOINT 15	POZMIX	@	
CEMENT LEFT IN CSG. 15	GEL 3 SX	@ 21.25 63.75	
PERFS.	CHLORIDE 6 SX	@ 58,20 349,20	
DISPLACEMENT 134/BBL	ASC	@	
EQUIPMENT		@	
EQUI WENT		@	
/			
PUMPTRUCK CEMENTER GARAGE		@	
# 417 HELPER TODO		.@	
BULK TRUCK		.@	
# 378 DRIVER BOS		@	
BULK TRUCK		.@	*
# DRIVER	HANDLING 169	@ 2.25 380.25	
• •	MILEAGE 169x,11 x 89	1654,51	
REMARKS:	•	TOTAL <u>5047.71</u>	
RAN S STS OF 8/8 #59			
SET@ 220 Recieved Circultion	SERVIC	ZIE · ·	
Coment w/ 160 sx com 32cc +	·		
28 gel Displace) BBL H20 &	DEPTH OF JOB	·	
SHUT IN @ 250#	PUMP TRUCK CHARGE	1/2502	ř.
	EXTRA FOOTAGE	@	
Coment DO L'AUNTE LOS URFACE		@ 7,00 623.00	
**ANK'S	MANIFOLD	@	
	LV 89	@ 4,00 356,00	
—		_@	
CHARGE TO: JOHN OF ARMER INC.	•	,	
	<i>'</i>	TOTAL 2/04.00	
STREET	•		
CITYSTATEZIP			
CITISTATEZII	PLUG & FLOAT	EQUIPMENT	
			DFA.
	· · · · · · · · · · · · · · · · · · ·	@	RECEIVED
•			
			APR 1 0 2012
To Allied Cementing Co., LLC.		@	. A LUIL
You are hereby requested to rent cementing equipment			KCC BAUGUE
and furnish cementer and helper(s) to assist owner or			KCC WICHITA
contractor to do work as is listed. The above work was		TOTAL	
come to partoraction and public total of the same and	e e e	TOTAL	
contractor. I have read and understand the "GENERAL	OAT DO TATE (TO A		
TERMS AND CONDITIONS" listed on the reverse side.	SALES TAX (If Any)		
	TOTAL CHARGES 71.51.71	<u> </u>	
May Rigar			•
PRINTED NAME Mank Bigge	DISCOUNT 20/50	IF PAID IN 30 DAYS	TA L
		CONTIDENT	IAL
SIGNATURE Mal Rogis		ADD to to to	
		APR 6.5 Zu	}**

KCC

SWIFT Services. Inc. DATE DATE NO. **JOB LOG** CUSTOMER WELL NO. LEASE DORLISUNIT JOHN OFARMEL VOLUME (BBL)(GAZ) PRESSURE (PSI) DESCRIPTION OF OPERATION AND MATERIALS TIME TUBING CASING T C DULXCATION 0800 CMT: 17555 EA) DINZEW SEAP NEC 3597 STDDBD, THE CO 3576 51/2 Kt her Causeon 750 \$ 48, 153667 CEM 1.3.57.9.11. 48 BARRES 2, 12.48 BOUMISCESTIFES SDES 1500 0845 START CILBFLUMEDY Marien Dastbace BREAM CILC & DOTTE FIX 1015 fluc Dit 30 ses 1045 1050 5006AS MUDFLUSH 50 12 201 20 Abls HCL FLASH 20 35.5 145545 EA-2 CONT) DODEDPUG, WASHOUTER START DISD Y DOBYS VCC ⊋a> 000 20 100 52.2 CMT ON BOTTEM 600 800 700 85.0 1115 45 87.2 KEN LAND PEVE VELERA-DRY 1120 RECEIVED JOB COMPLETE APR 1 0 2012 1200 THAMYON KCC WICHITA CONFIDENTIAL APR (L'S ZUM KCC

1. Car.

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025 Cell 785-324-1041	Home Office P.O. Bo	ox 32 Russell, KS 67665 (No.	209
Date 113/13 Sec.	Twp. Range	County State On Location	Finish 3:00 PM
Lease Norris Unit W	Vell No. Locatio	on 50000, 2N: 12 E, 5+W W	to the
Contractor POE WeVI	girrige	Owner	
Type Job Post Collar		To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipmer	nt and furnish
Hole Size	T.D.	cementer and helper to assist owner or contractor to d	lo work as listed.
Csg. $\leq V_{\lambda}$	Depth	Charge John Os Farmer	14 Mar 1
Tbg. Size $\partial^{\frac{3}{2}} x^{1}$	Depth	Street	
TOOL EXPERT	Depth 1523	City State	
Cement Left in Csg.	Shoe Joint	The above was done to satisfaction and supervision of owner	r agent or contractor.
Meas Line	Displace	Cement Amount Ordered 250 Q-MDC	M# Klorele
EQUIPN	ENT	Rael on Side	11.15.5
	wi	Common (155 QMBC)	
Bulktrk 12 No. Driver Aug	D *	Poz. Mix	
Bulktrk & No. Driver Driver	M	Gel. 8	· · · · · · · · · · · · · · · · · · ·
JOB SERVICES	& REMARKS	Calcium	
Remarks:		Hulls	12.11.11
Rat Hole		Salt	15° + 1 + 1
Mouse Hole		Flowseal 627	
Centralizers	`	Kol-Seal	
Baskets		Mud CLR 48	
D/V or Port Collar \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\		CFL-117 or CD110 CAF 38	
Test to 1000#	off Views	Sand	
Open Tool		Handling 250	
N:X 8 921 + 15	ignation is a section of the contraction of the con	Mileage	
Dxblass.		FLOAT EQUIPMENT	\$ (A)
_ Close Tool		Guide Shoe	
#0001 of 129T		Centralizer	<u> </u>
Rim South, Was		Baskets	518
		AFU Inserts RECEI	/ED
		Float Shoe ADD 4	2012
- Than		Latch Down	
	Service Servic	KCC WIC	HITA
7000		Bumptrk Charge Port Joller	
	· ··	Mileage S CONFIDENTIAL To	<u> </u>
	<u>and the state of </u>	ADD n n 2014	ļ
			
Signature / March	Imain-	KCC Total Charge	•