

4/2/14

ORIGINAL

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33640
Name: Haas Petroleum, LLC
Address 1: 11551 Ash Street, # 205
Address 2:
City: Leawood State: KS Zip: 66211 +
Contact Person: Mark Haas
Phone: (913) 499-8373
CONTRACTOR: License # 33557
Name: Skyy Drilling, LLC
Wellsite Geologist: GGR, Inc.
Purchaser: Plains Marketing, LP

API No. 15 - 207-28052-00-00
Spot Description:
SW NW SW Sec. 36 Twp. 23 S. R. 14 East West
1,650 Feet from North / South Line of Section
330 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Woodson
Lease Name: G. Edwards Well #: 2 HP
Field Name: Winterscheid
Producing Formation: Mississippian

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SLOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.):

Elevation: Ground: 1108 Kelly Bushing:
Total Depth: 1721' Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at: 1727 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: Feet
If Alternate II completion, cement circulated from: 0'
feet depth to: 40' w/ 40 sx cm.

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: Original Total Depth:
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: Plug Back Total Depth
 Commingled Permit #:
 Dual Completion Permit #:
 SWD Permit #:
 ENHR Permit #:
 GSW Permit #:
February 28, 2012 March 2, 2012 March 5, 2012
Spud Date or Date Reached TD Completion Date or Recompletion Date

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: ppm Fluid volume: bbls
Dewatering method used:
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: CONFIDENTIAL
Quarter Sec. APR 02 2014 East West
County: Permit #:
KCC

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

RECEIVED

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Operator Date: March 29, 2012

KCC Office Use ONLY APR 02 2012
 Letter of Confidentiality Received Date: 4-2-12 104-2-KCC WICHITA
 Confidential Release Date:
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: [Signature] Date: 4-3-12

Operator Name: Haas Petroleum, LLC Lease Name: G. Edwards Well #: 2 HP
 Sec. 36 Twp. 23 S. R. 14 East West County: Woodson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8		40'	Regular	40	
Long String	6 3/4	4 1/2	9.50#	1727	Poz Mix	235	60/40

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	Open Hole Log		
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TUBING RECORD:		Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR.			Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Skyy Drilling, L.L.C.
Park Place – Becker Building
11551 Ash Street, Suite # 205
Leawood, Kansas 66221
Office (913) 499-8373
Fax (913) 766-1310

March 26, 2012

Company: Haas Petroleum, LLC
Lease: G. Edwards – Well # 2 HP
County: Woodson
Spot: SW NW SW Sec 36, Twp 23, SR 14 E
Spud Date: February 28, 2012
API: 15-207-28052-00-00
TD: 1721'

2/28/12: Build location. Dig pits, pump water and move in Rig #3. Rig up. Drill rat hole. Spud 12 ¼ surface hole. Drilled from 0' to 41' TD. Cir hole clean. Trip out 12 ¼ bit, rig and ran 40' of 8 5/8 casing. Rig up cementers and cemented. Plug down @ 7:30 PM. Wait on cement. Break out, nipple up @ 2:45 AM. Drilling @ 4:45 AM. Under surface drilling 41' to 124'.

2/29/12: Drilled from 124' to 1092'.

3/1/12: Drilled from 1092' to 1721'. Top Miss approx. 1597'. CFS 1610', 1620', 1625'. Drill ahead TD hole @ 1721'. Mix mud for log. Short trip 12 stand. Trip back bottom, cir 1 hour on bottom. Trip out bit. Rig up loggers & log hole.

3/2/12: Log Hole. Rig out loggers, nipple down. Laydown collars and drill pipe out of derrick. Rig and ran 1727' of 4 ½ casing. Rig up cementers and cement.

Total Footage 1721' @ \$13.00 Per Foot	\$22,373.00
Rig Time 25 Hours @ \$250.00 Per Hour	\$ 6,250.00
15 Hours Dozer Time @ \$100.00 Per Hour	\$ 1,500.00
TOTAL DUE:	\$30,123.00

Rig Time:
4 Hours Surface Job
12 Hours Logging, Mix Mud, Tripping
8 Hours Laying Down, Running Casing
1 Hour CFS

8 Hours Wait on Cement – NO CHARGE

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APR 02 2012
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CONSOLIDATED
Oil Well Services, LLC

ENTERED

TICKET NUMBER 36283
LOCATION Eureka, KS
FOREMAN Shannon Feck

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT

CEMENT API # 15-207-28052

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-2-12	3451	G Edwards #2-HP	36	235	14E	Woodson
CUSTOMER Haas Petroleum LLC			SKYY DRLG			
MAILING ADDRESS 11551 Ash St Ste 205			TRUCK #	DRIVER	TRUCK #	DRIVER
CITY Leawood			520	John S		
STATE KS			515	Calin H		
ZIP CODE 66211			637	Jim m		

JOB TYPE Longstring 0 HOLE SIZE 6 3/4 HOLE DEPTH 1721 CASING SIZE & WEIGHT 4 1/2 @ 9.5 #
CASING DEPTH 1721' DRILL PIPE _____ TUBING _____ OTHER _____
SLURRY WEIGHT 12.9-13.2 SLURRY VOL _____ WATER gal/sk 7.0 CEMENT LEFT IN CASING 10'
DISPLACEMENT 28.5 DISPLACEMENT PSI 700 MIX PSI plug to 1200 RATE 5 BPM

REMARKS: Rig up to 4 1/2" casing, Break circulation w/ 10 Bbl water mixed 235 SKS 60/40 pozmix cement with 5# Kolseal/sk, 1# Phenoseal/sk 4% gel & 1% calcium. Shut down wash out pump & lines & displace with 28.5 Bbl water. Final pumping pressure of 700PSI, bumped plug to 1200psi. Plug held good. Good circulation @ all times. 5 Bbl slurry to pit. Job Complete

Thanks Shannon & crew

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	1030.00	1030.00
5406	45	MILEAGE	4.00	180.00
1131	235 SKS	60/40 pozmix cement	12.55	2949.25
118B	809 #	Gel @ 4%	.21	169.89
1110A	1175 #	Kol Seal @ 5#/sk	.46	540.50
1107A	235 #	Phenoseal @ 1#/sk	1.29	303.15
1102	203 #	calcium @ 1%	.74	150.22
5407A	10.1 Tons	Ton mileage bulk truck	1.34	609.03
5502C	3 HRS	80 Bbl Val Truck	90.00/Hr	270.00
1123	3000 gals	City water	16.50/1000 gals	49.50
4404	1	4 1/2 Rubber Plug	45.00	45.00
4310	1	Baffle Plate	63.00	63.00
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APR 02 2012				
			Sub Total	6359.94
			SALES TAX 7.3%	311.76
			ESTIMATED TOTAL	6671.30

Ravin 9737

AUTHORIZATION [Signature] TITLE Tost Pisher DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form



CONSOLIDATED
On Well Services, LLC

ENTERED

TICKET NUMBER 36302

LOCATION Eureka

FOREMAN Steve Mead

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT

CEMENT APT 15-207-28052

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-28-12	3451	G EDwards #2-HP	36	235	14E	Woodson
CUSTOMER <u>Haas Petroleum LLC</u>						
MAILING ADDRESS <u>11551 Ash St Ste 205</u>						
CITY <u>Leawood</u>		STATE <u>KS</u>	ZIP CODE <u>66211</u>			
			TRUCK #	DRIVER	TRUCK #	DRIVER
			<u>485</u>	<u>Alanm</u>		
			<u>479</u>	<u>Jahn</u>		
			<u>637</u>	<u>Jim</u>		

JOB TYPE Surface HOLE SIZE 12 1/4 HOLE DEPTH 40' CASING SIZE & WEIGHT _____
 CASING DEPTH 40' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.6* SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 5'
 DISPLACEMENT 2 1/2 bbls DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meeting: Rig up to 8 3/8 casing. Break Circulation w/ Fresh water. Mix 40sks Class A Cement w/ 2% Cactz, 2% Gel At 14.6* Displace with 2 1/2 bbls fresh water. Shut well in. Good Cement returns to surface. Job complete Rig down

Thank You

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	833.00	833.00
5406	45	MILEAGE	4.00	180.00
11645	40sks	Class A Cement	14.95	598.00
1102	75 #	Cactz 2%	.74	55.50
111813	75 #	Gel 2%	.21	15.75
5407		Tan mileage Bulk Truck	MC	350.00
5502c	2 1/2 hrs	80 bbl Vacuum Truck	90.00	225.00
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				KCC WICHITA
			Sub Total	2249.25
			SALES TAX 7.3%	48.85
			ESTIMATED TOTAL	2298.10

Ravin 9737

AUTHORIZATION Ben Humer

TITLE

DATE

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.