

**CONFIDENTIAL**

*ORIGINAL*

*4/2/14*

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
June 2009

Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 33640  
Name: Haas Petroleum, LLC  
Address 1: 11551 Ash Street, # 205  
Address 2: \_\_\_\_\_  
City: Leawood State: KS Zip: 66211 + \_\_\_\_\_  
Contact Person: Mark Haas  
Phone: (913) 499-8373  
CONTRACTOR: License # 33557  
Name: Skyy Drilling, LLC  
Wellsite Geologist: GGR, Inc.  
Purchaser: Plains Marketing, LP

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SLOW
- Gas       D&A       ENHR       SIGW
- OG       GSW       Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD
- Conv. to GSW
- Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_
- Commingled      Permit #: \_\_\_\_\_
- Dual Completion    Permit #: \_\_\_\_\_
- SWD      Permit #: \_\_\_\_\_
- ENHR      Permit #: \_\_\_\_\_
- GSW      Permit #: \_\_\_\_\_

March 14, 2012	March 19, 2012	March 21, 2012
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 207-28048-00-00

Spot Description: \_\_\_\_\_

SW NE NE Sec. 2 Twp. 24 S. R. 14  East  West

990 Feet from  North /  South Line of Section

990 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE     NW     SE     SW

County: Woodson

Lease Name: Mc Colt Well #: 14 HP

Field Name: Winterscheid

Producing Formation: Mississippian

Elevation: Ground: 1122 Kelly Bushing: \_\_\_\_\_

Total Depth: 1720 Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: 1697 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: 0'

feet depth to: 40' w/ 40 sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. CONFIDENTIAL S. R. \_\_\_\_\_  Permit #:

County: \_\_\_\_\_ Permit #:

*APR 02 2014*

*RECEIVED  
APR 02 2012*

**KCC**

**KCC WICHITA**

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_

Title: Operator Date: March 29, 2012

**KCC Office Use ONLY**

Letter of Confidentiality Received

Date: 4-2-12 to 4-2-14

Confidential Release Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

ALT  I  II  III Approved by: NJ Date: 4-9-12

Operator Name: Haas Petroleum, LLC Lease Name: Mc Colt Well #: 14 HP  
 Sec. 2 Twp. 24 S. R. 14  East  West County: Woodson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8		40'	Regular	40	
Long String	6 3/4	4 1/2	9.50#	1697	Poz Mix	235	60/40

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
		<b>CONFIDENTIAL</b> <b>APR 02 2014</b> <b>KCC</b>	

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	<b>RECEIVED</b>
Date of First, Resumed Production, SWD or ENHR. _____	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____		
Estimated Production Per 24 Hours	Oil Bbls. _____	Gas Mcf _____	Water Bbls. _____ Gas-Oil Ratio _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Skyy Drilling, L.L.C.  
Park Place – Becker Building  
11551 Ash Street, Suite # 205  
Leawood, Kansas 66221  
Office (913) 499-8373  
Fax (913) 766-1310

March 26, 2012

Company: Haas Petroleum, LLC  
Lease: Mc Colt – Well # 14 HP  
County: Woodson  
Spot: SW NE NE Sec 2, Twp 24, R 14 E  
Spud Date: March 14, 2012  
API: 15-207-28048-00-00  
TD: 1720'

- 3/14/12: Build location. Dig Pit's, pump water. Move in Rig #3. Rig up, drill rat hole. Spud 12 ¼ surface. Drilled from 0' to 41' TD. At TD 41' cir hole clean. Trip out bit. Rig and ran 40' of 8 5/8 casing. Rig up cementers and cemented. Plug down @ 8:00 AM 3/15/12.
- 3/15/12: Wait on cement 8 hours. Break out, nipple up. Trip in 6 ¾ bit and drilled out approx. 5' cement. Under surface drilling @ 4:45 PM. Drilled from 41' to 600'.
- 3/16/12: Drilled from 600' to 1200'. Drilled to 1200' cir hole clean out of hole. Shut down for weekend.
- 3/19/12: Start back up. Trip back in. Rig up for geologist. Back drilling @ 12:30. Drilled from 1200' to 1720' TD. CFS 1648', 1658'. At TD 1720' cir hole clean. Mix mud for log. Short trip 12 stands. Cir hole for 1 hour. Trip out for log.
- 3/20/12: Log hole. Rig out loggers. Nipple down. Lay down out of derrick. Rig and ran 1700 of 4 ½ casing. Rig up cementers and cemented.

Total Footage 1720' @ \$13.00 Per Foot	\$22,360.00
Total Rig Time 24 Hours @ \$250.00 Per Hour	\$ 6,000.00
10 Hours Dozer Work @ \$100.00 Per Hour	<u>\$ 7,000.00</u>
<b>TOTAL DUE:</b>	<b>\$29,360.00</b>

Rig Time:  
4 Hours Surface Job  
12 Hours Logging, Tripping, Mixing  
8 Hours Laying Down, Running Casing, Cementing  
  
8 Hours Wait on Cement – NO CHARGE

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APR 02 2014  
KCC



**CONSOLIDATED**  
Oil Well Services, LLC

**ENTERED**

TICKET NUMBER 36317  
LOCATION Eureka  
FOREMAN Steve Mead

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**

**CEMENT** APR 15-207-28048

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-20-12	3451	McCall #14-HP	2	245	14E	Woodson
CUSTOMER			TRUCK #			
Haas Petroleum, LLC			485	DRIVER		
MAILING ADDRESS			477	DRIVER		
11551 Ash St. Ste 203			637	DRIVER		
CITY		STATE	ZIP CODE			
Leawood		KS	66211			

JOB TYPE Logging HOLE SIZE 6 3/4 HOLE DEPTH 1720' CASING SIZE & WEIGHT 4 1/2 9.5  
 CASING DEPTH 1697' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.6 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 10'  
 DISPLACEMENT 28 bbls DISPLACEMENT PSI 700 Bump plug 1200 MIX PSI 1200 RATE \_\_\_\_\_

REMARKS: Safety Meeting: Rig up to 4's casing. Breaks circulation w/ 16 bbls fresh water. Mix 235sk 60/40 permix cement with 5" Kol-Seal, 4% Gel + 1% Caclz, 1" Phenaseal per/sk at 13.6, wash out pump & lines. Shutdown Release plug. Displace with 28 bbls fresh water. Final Pumping Pressure 700#. Bump plug 1200#. Wait 3min. Release Pressure Plug held. Casing cement returns to surface 16 bbls slurry to pit. Job complete Rig down.

*Thank you*

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	1030.00	1030.00
5406	45	MILEAGE	4.00	180.00
1131	235sk	60/40 permix cement	12.55	2949.25
1110A	1175#	Kol-Seal 5"/sk	.46	540.50
1118B	809#	Gel 4%	.21	169.89
1107A	235#	Phenaseal 1" per/sk	1.29	303.15
1102	207#	Caclz 1%	.74	150.22
5407A	10.1 tons	Ton Mileage Bulk Truck	1.34	609.03
5502C	3hrs	80 bbl Vacuum Truck	90.00	270.00
1123	3000 gallons	CITY WATER	16.50/1000	49.50
4404	1	4 1/2 Top Rubber P/KCC WICHITA	45.00	45.00
4310	1	4 1/2 Baffle Plate	63.00	63.00
Sub Total				6359.54
SALES TAX				311.76
ESTIMATED TOTAL				6671.30

Ravin 3737

249046 CONFIDENTIAL

AUTHORIZATION [Signature] TITLE \_\_\_\_\_ DATE APR 17 2014

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form



**CONSOLIDATED**  
Oil Well Services, LLC

**ENTERED**

TICKET NUMBER 36391  
LOCATION Eureka, KS  
FOREMAN Shannon Feck

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**

**CEMENT API # 15-207-29048**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY																
3-15-12	3451	McColt 14-HP	2	245	14E	Woodson																
CUSTOMER <u>Haas Petroleum LLC</u>			<table border="1"> <tr> <td>TRUCK #</td> <td>DRIVER</td> <td>TRUCK #</td> <td>DRIVER</td> </tr> <tr> <td>445</td> <td>Dave G</td> <td></td> <td></td> </tr> <tr> <td>479</td> <td>Joey K</td> <td></td> <td></td> </tr> <tr> <td></td> <td></td> <td></td> <td></td> </tr> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER	445	Dave G			479	Joey K						
TRUCK #	DRIVER	TRUCK #					DRIVER															
445	Dave G																					
479	Joey K																					
MAILING ADDRESS <u>11551 Ash St Ste 205</u>																						
CITY <u>Lea wood</u> STATE <u>KS</u> ZIP CODE <u>66211</u>																						
CUSTOMER <u>SKYY ORLG</u>																						

JOB TYPE Surface 0 HOLE SIZE 12 1/4" HOLE DEPTH 48' CASING SIZE & WEIGHT 8 5/8 @  
 CASING DEPTH 40' 6.2 DRILL PIPE --- TUBING --- OTHER ---  
 SLURRY WEIGHT 14.5 # SLURRY VOL 10 Bbl WATER gal/sk 6.5 CEMENT LEFT in CASING 15'  
 DISPLACEMENT 2 Bbl DISPLACEMENT PSI 100 MIX PSI 100 RATE 5 BPM

REMARKS: Rig up to 8 5/8" casing, Break Circulation with 5 Bbl water, mixed 40 SKS Class "A" cement with 2% calcium & 2% gel @ 14.5 #/gal. Displace with 2 Bbl water & shut well in. Good circulation @ all times during cement job. Rig down job complete. 1 Bbl Slurry to pit.

"Thanks Shannon & Crew"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	825.00	825.00
5406	45	MILEAGE	4.00	180.00
11045	40 SKS	Class "A" cement	14.95	598.00
1102	75 #	Calcium @ 2%	.74	55.50
1118B	75 #	Gel @ 3%	.21	15.75
5407	1.88 Tons	Ton mileage bulk Truck	n/c	350.00
			RECEIVED	
			APR 02 2012	
			KCC WICHITA	
			Sub Total	2024.25
			SALES TAX	48.85
			ESTIMATED TOTAL	2073.10

Ravin 3737

AUTHORIZATION

[Signature]

TITLE

248445

CONFIDENTIAL %

APR 02 2014

DATE

KCC

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form