

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

4/26/14

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33640
Name: Haas Petroleum, LLC
Address 1: 11551 Ash Street, # 205
Address 2: _____
City: Leawood State: KS Zip: 66211 + _____
Contact Person: Mark Haas
Phone: (913) 499-8373
CONTRACTOR: License # 33557
Name: Skyy Drilling, LLC
Wellsite Geologist: GGR, Inc.
Purchaser: Plains Marketing, LP
Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SLOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

March 26, 2012	March 30, 2012	March 30, 2012
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 207-28054-00-00

Spot Description: _____

S2_NE_NE_SE Sec. 35 Twp. 23 S. R. 14 East West

2,210 Feet from North / South Line of Section

330 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Woodson

Lease Name: Mc Colt Well #: 1 HP

Field Name: Winterscheid

Producing Formation: Mississippian

Elevation: Ground: 1117 Kelly Bushing: _____

Total Depth: 1722 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: 0

feet depth to: 40 w/ 35 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____

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APR 26 2014

KCC

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____

Title: Operator Date: April 25, 2012

KCC Office Use ONLY

Letter of Confidentiality Received
Date: 4/26/12 - 4/26/14

Confidential Release Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

ALT I II III Approved by: NJ Date: 5-1-10

Operator Name: Haas Petroleum, LLC Lease Name: Mc Colt Well #: 1 HP
 Sec. 35 Twp. 23 S. R. 14 East West County: Woodson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum <div style="text-align: center;"> RECEIVED KANSAS CORPORATION COMMISSION APR 30 2012 CONSERVATION DIVISION WICHITA, KS </div>
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8		40'	Class A	35	
Longstring	6 3/4	4 1/2	9.5#	1698'	Poz Mix	235	60/40

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	1617.0 to 1621.0 - 17 Perfs		

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls. _____	Gas Mcf _____	Water Bbls. _____
		Gas-Oil Ratio _____	Gravity _____

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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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CONSOLIDATED
Oil Well Services, LLC

ENTERED

TICKET NUMBER 36375

LOCATION Eureka

FOREMAN Steven Reed

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT

CEMENT API 15-207-28054

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-30-12	3451	McSalt #1-HP	35	235	14E	Woodson
CUSTOMER <u>Haas Petroleum LLC</u>			TRUCK # DRIVER TRUCK # DRIVER			
MAILING ADDRESS <u>11551 Ash ST. Ste 205</u>			<u>485 Alan m</u>			
CITY STATE ZIP CODE <u>Leawood KS 66211</u>			<u>611 Tony</u>			
			<u>637 Colin</u>			

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1722' CASING SIZE & WEIGHT 4 1/2 9.5#
 CASING DEPTH 1698' DRILL PIPE _____ TUBING _____ OTHER 3
 SLURRY WEIGHT 13.6 # SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 10'
 DISPLACEMENT 28 bbl DISPLACEMENT PSI 500* Bump Plug 1000* RATE _____

REMARKS: Safety Meeting: Rig up to 4 1/2 casing. Break Circulation w/ 10 bbls Fresh Water. Mix 235 sks 60/40 Poz mix cement w/ 5# Kel-Seal, 4% Gel, 1# Phenoseal & 1% CuCl2 At 13.6#, Washout pump & lines shutdown Release Plug Displace w/ 28 bbls Fresh Water Final pumping Pressure 500# Bump Plug 1000#. Good Cement Returns to Surface. 7 bbls Slurry to Pit. Release Pressure Plug held Job Complete Rig down.

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APR 30 2012

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	WICHITA, KS UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	1030.00	1030.00
5406	45	MILEAGE	4.00	180.00
1131	235 sks	60/40 Poz mix Cement	12.55	2949.25
1110A	1175 #	Kel Seal 5# per/sk	.46	540.50
1118B	809 #	Gel 4%	.21	169.89
1107A	235 #	Phenoseal 1# per/sk	1.39	303.15
1102	203 #	CuCl2 1%	.74	150.22
5407A	10.1 Tons	Ton Mileage Bulk Truck	1.34	609.03
5592C	3 hrs	80 bbl Vacuum Truck	90.00	270.00
1123	3000 gallons	City Water	16.50/1000	49.50
4404	1	4 1/2 Top Rubber Plug	45.00	45.00
4310	1	4 1/2 Baffle Plate	63.00	63.00
			APR 26 2012	CONFIDENTIAL
			Subtotal	6359.54
			SALES TAX	311.76
			ESTIMATED TOTAL	6671.30

Ravin 3737

AUTHORIZATION [Signature]

TITLE _____

DATE _____

248139 KCC

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form



CONSOLIDATED
Oil Well Services, LLC

ENTERED

TICKET NUMBER 36319

LOCATION Eureka

FOREMAN Steve Mead

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT

CEMENT APR 15 2012-28054

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY												
<u>3-26-12</u>	<u>3451</u>	<u>McCall # 1-HP</u>	<u>35</u>	<u>235</u>	<u>146</u>	<u>Leawood</u>												
CUSTOMER <u>Haas Petroleum LLC</u>			<table border="1"> <thead> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> </thead> <tbody> <tr> <td><u>485</u></td> <td><u>Alan M.</u></td> <td></td> <td></td> </tr> <tr> <td><u>667</u></td> <td><u>Chris B</u></td> <td></td> <td></td> </tr> </tbody> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER	<u>485</u>	<u>Alan M.</u>			<u>667</u>	<u>Chris B</u>		
TRUCK #	DRIVER	TRUCK #					DRIVER											
<u>485</u>	<u>Alan M.</u>																	
<u>667</u>	<u>Chris B</u>																	
MAILING ADDRESS <u>11551 Ash St. Ste 205</u>																		
CITY <u>Leawood</u>	STATE <u>KS</u>	ZIP CODE <u>66211</u>																

JOB TYPE Surface HOLE SIZE 12 1/4 HOLE DEPTH 41' CASING SIZE & WEIGHT 8 5/8
 CASING DEPTH 40' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT 2 bbls DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meeting: Rig up to 8 5/8 casing. Break circulation with fresh water. Mix 35 skt Class A Cement with 2% CaCl2, 2% Gel. AT 14.5' depth. Displace with 2 bbls fresh water. Shut well in. Good cement returns to surface. Job complete rig down

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CONSERVATION DIVISION
WICHITA, KS

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
<u>54015</u>	<u>1</u>	<u>PUMP CHARGE</u>	<u>825.00</u>	<u>825.00</u>
<u>5406</u>	<u>45</u>	<u>MILEAGE</u>	<u>4.00</u>	<u>180.00</u>
<u>110415</u>	<u>35 skt</u>	<u>Class A Cement</u>	<u>14.95</u>	<u>523.25</u>
<u>1102</u>	<u>65 #</u>	<u>CaCl2 2%</u>	<u>.74</u>	<u>48.10</u>
<u>1118B</u>	<u>65 #</u>	<u>Gel 2%</u>	<u>.21</u>	<u>13.65</u>
<u>5407</u>		<u>Ton mileage Bulk Truck</u>	<u>mil</u>	<u>350.00</u>
CONFIDENTIAL				
APR 15 2012				
KCC				
			<u>SubTotal</u>	<u>1940.00</u>
			<u>SALES TAX</u>	<u>42.21</u>
			<u>ESTIMATED TOTAL</u>	<u>1982.21</u>

Ravin 3737

848608

2.3%

AUTHORIZATION

[Signature]

TITLE

Toolpusher

DATE

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form

Skyy Drilling, L.L.C.
Park Place – Becker Building
11551 Ash Street, Suite # 205
Leawood, Kansas 66221
Office (913) 499-8373
Fax (913) 766-1310

April 23, 2012

Company: Haas Petroleum, LLC
Lease: Mc Colt – Well # 1 HP
County: Woodson
Spot: S2 NW NW Sec 35, Twp 23, SR 14 E
Spud Date: March 26, 2012 – TD March 30, 2012
API: 15-20728054-00-00
TD: 1722'

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CONSERVATION DIVISION
WICHITA, KS

Surface hole – rig and ran 40' of 8 5/8 casing, rigged up cementers and cemented – 3 hours

CFS 1467', 1627', 1634', 1641', 1722' – 2 hours

Cir hole clean. Short trip for log, mix mud for log. Cir after short trip. Trip out bit. Rig up loggers and log hole. Rig out for loggers – 8 hours

Nipple down. Lay down out of derrick. Rig and ran 1722' of 4 ½ casing. Rig up cementers and cemented – 8 hours

Total Footage 1722' @ \$13.00 Per Foot	\$22,386.00
Rig Time 21 Hours @ \$250.00 Per Hour	\$ 5,250.00
Dozer Time 11 Hours @ \$100.00 Per Hour	<u>\$ 1,100.00</u>
TOTAL	\$28,736.00

Dozer Hours:

3 Hours pulling rig to location

5 Hours digging pits

3 Hours closing pits

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