

CONFIDENTIAL

ORIGINAL

4-16-12

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5004
Name: Vincent Oil Corporation
Address 1: 155 N. Market, Suite 700
Address 2: _____
City: Wichita State: KS Zip: 67202 + _____
Contact Person: M.L. Korphage
Phone: (316) 262-3573
CONTRACTOR: License # 5929
Name: Duke Drilling Co. Inc.
Wellsite Geologist: Gary Gensch
Purchaser: None (Dry & Abandoned)

API No. 15 - 047-21602-00-00
Spot Description: W/2-W/2-SE
W/2 W/2 SE Sec. 30 Twp. 26 S. R. 16 East West
1,320 Feet from North / South Line of Section
2,245 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Edwards
Lease Name: Thompson Well #: 8
Field Name: Wildcat
Producing Formation: D&A
Elevation: Ground: 2097 Kelly Bushing: 2105
Total Depth: 4565 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 479 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____
12/9/2011 12/16/2011 12/17/2011
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 13,200 ppm Fluid volume: 800 bbls
Dewatering method used: Free Fluids removed to disposal - Surface pit transferred to new operator
Location of fluid disposal if hauled offsite: _____
Operator Name: Paul's Oilfield Service
Lease Name: James Trust SWD License #: 31085
Quarter NE Sec. 21 Twp. 23 S. R. 16 East West
County: Pawnee Permit #: D-28849

CONFIDENTIAL RECEIVED
APR 16 2013 APR 06 2012

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2008, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT
I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: M.L. Korphage
Title: Geologist Date: 4/6/2012

KCC Office Use ONLY
 Letter of Confidentiality Received Date: 4-6-12 to 4-6-12
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: NS Date: 4-16-12

Operator Name: Vincent Oil Corporation Lease Name: Thompson Well #: 18
 Sec. 30 Twp. 26 S. R. 16 East West County: Edwards

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Gamma-Ray - Guard Log, & Micro-log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> </thead> <tbody> <tr> <td>Heebner Shale</td> <td>3871</td> <td>(-1766)</td> </tr> <tr> <td>Brown Limestone</td> <td>4021</td> <td>(1916)</td> </tr> <tr> <td>Lansing</td> <td>4037</td> <td>(-1932)</td> </tr> <tr> <td>Stark Shale</td> <td>4259</td> <td>(-2154)</td> </tr> <tr> <td>Pleasanton</td> <td>4347</td> <td>(-2242)</td> </tr> <tr> <td>Cherokee Shale</td> <td>4505</td> <td>(-2400)</td> </tr> <tr> <td>Mississippian</td> <td>4548</td> <td>(-2443)</td> </tr> </tbody> </table>	Name	Top	Datum	Heebner Shale	3871	(-1766)	Brown Limestone	4021	(1916)	Lansing	4037	(-1932)	Stark Shale	4259	(-2154)	Pleasanton	4347	(-2242)	Cherokee Shale	4505	(-2400)	Mississippian	4548	(-2443)
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	12.25	8.625	23#	479'	60/40 POZ	475 sx	2% Gel & 3% CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR. Dry & Abandoned		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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QUALITY WELL SERVICE, INC.

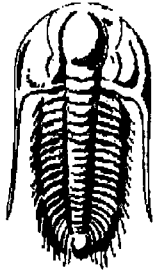
5404

Home Office 324 Simpson St., Pratt, KS 67124

Todd's Cell 620-388-5422
Office / Fax 620-672-3663

Rich's Cell 620-727-3409
Brady's Cell 620-727-6964

Date 12-9-11	Sec. 30	Twp. 26	Range 16	County Edwards	State KS	On Location	Finish 4:15 pm
Lease Thompson	Well No. 8	Location Hailan, 1/2 10 N Winto					
Contractor Duke #2				Owner			
Type Job Surface				To Quality Well Service, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Hole Size 12 1/4		T.D. 481		Charge To Vincent Oil Corp			
Csg. 8 5/8 New 23#		Depth 479		Street			
Tbg. Size		Depth		City			
Tool		Depth		State			
Cement Left in Csg. 15 ft		Shoe Joint		The above was done to satisfaction and supervision of owner agent or contractor.			
Meas Line		Displace 29.55		Cement Amount Ordered 450sx 100/40 2% Gel			
EQUIPMENT				3% CC 1/4 FC			
Pumptrk	No. 9	David		Common 270 sx			
Bulktrk	No. 7	Mike		Poz. Mix 180 sx			
Bulktrk	No.			Gel. 8 Gel			
Pickup	No.			Calcium 15 CC			
JOB SERVICES & REMARKS				Hulls			
Rat Hole				Salt			
Mouse Hole				Flowseal 112.50			
Centralizers				Kol-Seal			
Baskets				Mud CLR 48			
D/V or Port Collar				CFL-117 or CD110 CAF 38			
				Sand			
Run 11 Jts of New 8 5/8 casing and landing it				Handling 473			
				Mileage 30			
FLOAT EQUIPMENT							
Mixed 450 sx and shut ^{Actual plug} down				Guide Shoe		RECEIVED	
				Centralizer		APR 16 2012	
D.sp 29.5 bbl of H2O and shut in @ 300psi!!				Baskets		KCC WICHITA	
				AFU Inserts			
Cement + Did Circulate!!				Float Shoe			
				Latch Down			
Thanks!!				Pumptrk Charge		CONFIDENTIAL	
				Mileage 30		APR 16 2013	
						Tax	
						Discount	
X Signature John D. Christensen						Total Charge	



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **Vincent Oil Co**

155 N Market Ste 700
Wichita, KS 67202

ATTN: Gary Gensch

Thompson #8

30-26s-16w Edwards,KS

Start Date: 2011.12.15 @ 22:00:37

End Date: 2011.12.16 @ 06:41:37

Job Ticket #: 44050 DST #: 1

RECEIVED

APR 06 2012

KCC WICHITA

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

CONFIDENTIAL

APR 16 2013

KCC

Printed: 2011.12.19 @ 13:24:47

Vincent Oil Co

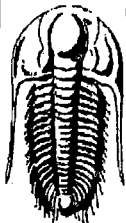
30-26s-16w Edwards,KS

Thompson #8

DST # 1

Tight Hole

2011.12.15



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Vincent Oil Co

30-26s-16w Edwards,KS

155 N Market Ste 700
Wichita, KS 67202

Thompson #8

Job Ticket: 44050

DST#: 1

ATTN: Gary Gensch

Test Start: 2011.12.15 @ 22:00:37

GENERAL INFORMATION:

Formation: **Tight Hole**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 00:05:37

Time Test Ended: 06:41:37

Test Type: Conventional Bottom Hole (Initial)

Tester: Leal Cason

Unit No: 45

Interval: 4508.00 ft (KB) To 4565.00 ft (KB) (TVD)

Reference Elevations: 2105.00 ft (KB)

Total Depth: 4565.00 ft (KB) (TVD)

2097.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Good

KB to GR/CF: 8.00 ft

Serial #: 6798 Inside

Press@RunDepth: 58.71 psig @ 4509.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2011.12.15

End Date: 2011.12.16

Last Calib.: 2011.12.16

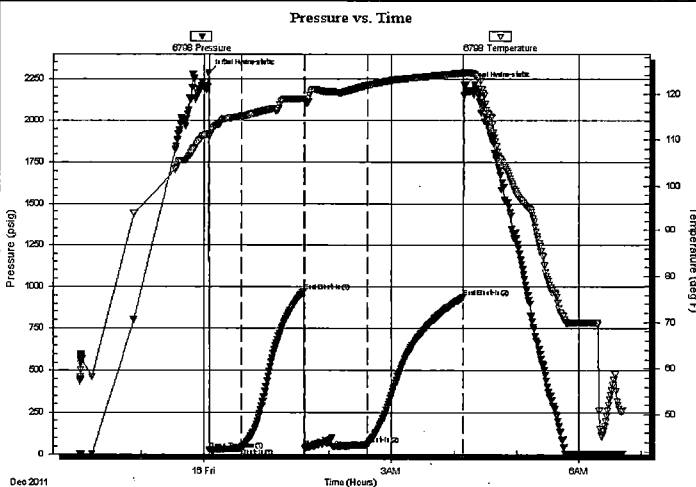
Start Time: 22:00:38

End Time: 06:41:37

Time On Btm: 2011.12.16 @ 00:04:37

Time Off Btm: 2011.12.16 @ 04:10:07

TEST COMMENT: IF: Fair Blow, Built to 9 1/2 inches
 IS: No Blow back
 FF: Fair Blow, Built to 10 inches
 FS: No Blow back



PRESSURE SUMMARY

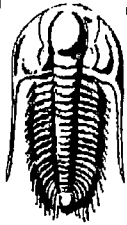
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2284.58	111.34	Initial Hydro-static
1	24.71	110.77	Open To Flow (1)
32	38.84	115.06	Shut-In(1)
92	973.35	118.97	End Shut-In(1)
93	39.78	118.28	Open To Flow (2)
152	58.71	121.83	Shut-In(2)
245	938.29	124.49	End Shut-In(2)
246	2212.06	124.46	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
0.00	150 Feet GIP	0.00
85.00	SGOWCM 5%G 5%O 5%W 85%M	1.19

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Vincent Oil Co
155 N Market Ste 700
Wichita, KS 67202
ATTN: Gary Gensch

30-26s-16w Edwards, KS

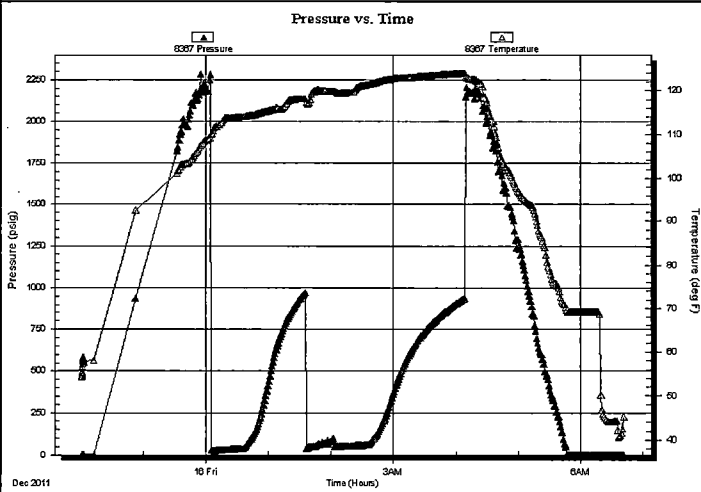
Thompson #8
Job Ticket: 44050 **DST#: 1**
Test Start: 2011.12.15 @ 22:00:37

GENERAL INFORMATION:

Formation: Tight Hole	Test Type: Conventional Bottom Hole (Initial)
Deviated: No Whipstock: ft (KB)	Tester: Leal Cason
Time Tool Opened: 00:05:37	Unit No: 45
Time Test Ended: 06:41:37	Reference Elevations: 2105.00 ft (KB)
Interval: 4508.00 ft (KB) To 4565.00 ft (KB) (TVD)	2097.00 ft (CF)
Total Depth: 4565.00 ft (KB) (TVD)	KB to GRV/CF: 8.00 ft
Hole Diameter: 7.88 inches	Hole Condition: Good

Serial #: 8367	Outside	Capacity: 8000.00 psig
Press@RunDepth: psig @ 4509.00 ft (KB)	Start Date: 2011.12.15	End Date: 2011.12.16
Start Time: 22:00:38	End Time: 06:41:37	Last Calib.: 2011.12.16
		Time On Btrn:
		Time Off Btrn:

TEST COMMENT: IF: Fair Blow , Built to 9 1/2 inches
ISI: No Blow back
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FSI: No Blow back



PRESSURE SUMMARY

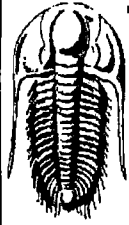
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
0.00	150 Feet GIP	0.00
85.00	SGOWCM 5%G 5%O 5%W 85%M	1.19

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Vincent Oil Co

30-26s-16w Edwards,KS

155 N Market Ste 700
Wichita, KS 67202

Thompson #8

Job Ticket: 44050

DST#: 1

ATTN: Gary Gensch

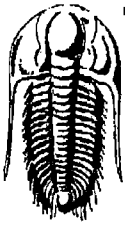
Test Start: 2011.12.15 @ 22:00:37

Tool Information

Drill Pipe:	Length: 4505.00 ft	Diameter: 3.80 inches	Volume: 63.19 bbl	Tool Weight: 2100.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 70000.00 lb
			<u>Total Volume: 63.19 bbl</u>	Tool Chased ft
Drill Pipe Above KB:	19.00 ft			String Weight: Initial 68000.00 lb
Depth to Top Packer:	4508.00 ft			Final 68000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	57.00 ft			
Tool Length:	79.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			4491.00	
Hydraulic tool	5.00			4496.00	
Safety Joint	2.00			4498.00	
Packer	5.00			4503.00	22.00 Bottom Of Top Packer
Packer	5.00			4508.00	
Stubb	1.00			4509.00	
Recorder	0.00	6798	Inside	4509.00	
Recorder	0.00	8367	Outside	4509.00	
Perforations	4.00			4513.00	
Change Over Sub	1.00			4514.00	
Drill Pipe	32.00			4546.00	
Change Over Sub	1.00			4547.00	
Perforations	15.00			4562.00	
Bullnose	3.00			4565.00	57.00 Bottom Packers & Anchor
Total Tool Length:		79.00			



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Vincent Oil Co

30-26s-16w Edwards,KS

155 N Market Ste 700
Wichita, KS 67202

Thompson #8

Job Ticket: 44050

DST#: 1

ATTN: Gary Gensch

Test Start: 2011.12.15 @ 22:00:37

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 53.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 9.19 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 4500.00 ppm

Filter Cake: 0.20 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
0.00	150 Feet GIP	0.000
85.00	SGOWCM 5%G 5%O 5%W 85%M	1.192

Total Length: 85.00 ft Total Volume: 1.192 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

